

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26315

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

LG 8793

MAY 10 1990

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐GAS  
WELL ☒

OTHER

2. Name of Operator

Great Western Drilling Company ✓

3. Address of Operator

P.O. Box 1659, Midland, Texas 79702

4. Well Location

Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North LineSection 32Township 23-SRange 25-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,849'GR, (3,863'KB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐OTHER: DST's & Logging ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Opened tools for 30 Min. preflow w/strong blow. In 6 min.-put on 1/4" choke. In 12 min. had 135 psi on 1/4" choke and gas to surface. In 24 min. had 200 psi on 1/4" choke, opened choke to 1/2"-pressure 140 psi. At end of 30 Min. IF, had 150 psi on 1/2" choke. Shut well in for 60 min. ISIP. Opened for 60 Min. on final flow on 1/4" choke, in 6 min. had 60 psi, in 16 min. had 170 psi on 1/4" choke. Increased choke to 1/2". In 26 min. had 140 psi on 1/2" choke. Final rate 971 MCFD. Recovered: 926' water cut mud.

5/3-4/90: Ran 246 Jts. 4 1/2"OD, 11.6#/ft., J-55 & N-80, LT&C casing, 9,912' set @ 9,925' with DV-Tool @ 7,215'. Cemented 1st stage w/325 Sxs. Pace Setter Lite + 6% gel/sx. mixed @ 12.4#/gal., followed w/300 Sxs. Class "H" + .8% CFI/Sx. mixed @ 15.6#/gal. Plug down @ 9:30PM, 5-3-90. Dropped bomb & opened DV-Tool @ 7,215'. Circ. 5 1/2 hrs.,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M.B. Myers

TITLE

Ass't. to Gen. Supt.

DATE

05-09-90

(915)

TYPE OR PRINT NAME

M.B. Myers

TELEPHONE NO. 682-5241

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 16 1990

CONDITIONS OF APPROVAL, IF ANY: