

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 5 '90

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 8793
7. Lease Name or Unit Agreement Name Mosley Spring "32" State COM
8. Well No. 3
9. Pool name or Wildcat Und. Dark Canyon-Penn Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, Texas 79702	4. Well Location Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line Section 32 Township 23-S Range 25-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

"COMPLETION"

05/14/90: Moved in completion unit. Cut off 4-1/2" casing & nipped up tubing head.

05/15/90: Rigged up pulling unit. Installed BOP. Picked up & ran 3-3/4" bit, 4-3" drill collars and 2-3/8" N-80, Atlas Bradford modified tubing. Tagged cement @ 7,149'. Rigged up reverse unit. Drilled 63' cement to DV-Tool @ 7,212'. Drilled DV-Tool. Tested casing and DV-Tool to 1,500 psi for 15 Min.-held okay. Ran bit to 9,681' and tagged cement. Pulled 1-stand of tubing and shut down for day.

05/16/90: Drlg. poor cement from 9,681' to 9,715'-cmt. plug @ 9,715'. Drlg. good cement from 9,715' to 9,882'. Drlg. float collar @ 9,882'. Bit plugged. TOH w/bit. TIH w/new bit and drilled cement to 9,914'. Circ. hole clean & displaced hole with 2% KCL water. Shut down for night.

- continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 06-04-90
(915)
TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. 682-5241

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 19 1990
CONDITIONS OF APPROVAL, IF ANY: