

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 5 '90

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 8793

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Mosley Spring "32" - State COM
2. Name of Operator Great Western Drilling Company	8. Well No. 3
3. Address of Operator P.O. Box 1659, Midland, Texas 79702	9. Pool name or Wildcat Und. Dark Canyon - Penn Gas
4. Well Location Unit Letter <u>G</u> : <u>1,980</u> Feet From The <u>East</u> Line and <u>1,980</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>23-S</u> Range <u>25-E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,849' GR, (3,863' KB)</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/17/90: POH with tubing & bit. Rigged up Schlumberger. Ran Gamma Ray/Neutron log from 9,910' to 7,000', ran Gamma Ray CCL & cement bond log from 9,910' to 2,900'. Top of cement at 2,900'. Shut down for day.

05/18/90: Rigged up Schlumberger and lubricator. TIH w/3-1/8" csg. gun. Set on depth w/open hole logs and perforated Strawn "D" zone 9,842' to 9,858' w/2 SPF (16"-33 holes) w/Hydrojet II charges, 14 gm, 19" penetration, .35" dia. holes. POH & rigged down Schlumberger. Hole full. Ran Guiberson Uni VI Packer w/on/off tool, with 1.87" profile. Could not get through DV-Tool w/Pkr.. POH w/pkr.. Ran 3-7/8" bit to DV-Tool & reamed DV-Tool. POH w/bit. Reran Guiberson Uni VI Pkr. w/on/off tool w/1.87" profile on 2-3/8" EUE, N-80, Atlas Bradford modified tubing to 9,807'. Circ. hole w/Tretolite K170 corrosion inhibitor, 55 gals. in 100 bbls. fresh water. Set pkr. w/5,000 lbs. compression. Nippled up tree. Rigged up to swab & shut down for night. Had gas to surface when circulating bottoms up.

- continued -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. B. Myers TITLE Ass't. to Gen. Supt. DATE 06-04-90
(915)
TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. 682-5241

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUN 19 1990

CONDITIONS OF APPROVAL, IF ANY: