

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 8793
7. Lease Name or Unit Agreement Name Mosley Spring "32" State COM
8. Well No. 3
9. Pool name or Wildcat Und. Dark Canyon - Penn Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, Texas 79702	4. Well Location Unit Letter <u>G</u> : <u>1,980</u> Feet From The <u>East</u> Line and <u>1,980</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>23-S</u> Range <u>25-E</u> NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/22/90: Rigged down & released pulling unit. SITP 17-1/2 hrs., 3,250 psi. Opened well on 24/64" choke-fluid to surface in 33 Min.. Flowed well 4 hrs.-stabilized @ 750 psi with gas flow rate 2,550 MCF/day, making strong mist of water. Gas measured with pressure across choke. Hooked up surface production facilities.

05/23/90: SITP 3,250 psi (18 hrs.). Opened well for 3 hrs. on 24/64" choke, 500 psi FTP. Gas rate 2,732 MCF/day, with heavy mist. Pinnacle Gas Co. laid gas line and hooked up meter.

05/24/90: SITP 3,200 psi (18 hrs.). Checked surface installations. Ran bottom hole pressure bomb.

05/25/90: SITP 3,182 psi. Taking 4-Point test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 06/04/90

TYPE OR PRINT NAME M.B. Myers

TELEPHONE NO. (915) 682-5241

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 19 1990

CONDITIONS OF APPROVAL, IF ANY: