

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 18 '90

WELL API NO. 30-015-26315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG8793
7. Lease Name or Unit Agreement Name Mosley Spring "32" State COM
8. Well No. 3
9. Pool name or Wildcat Und. Dark Canyon-Penn Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Great Western Drilling Company ✓	
3. Address of Operator P.O. Box 1659, Midland, Texas 79702	
4. Well Location Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line Section 32 Township 23-S Range 25-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/07/90: Notified Mr. Johnny Robinson with the O.C.D. prior to spud. Spud 17-1/2" hole at 4:00PM, 04-07-90.

04/10/90: T.D. 17-1/2" hole @ 423' at 10:30PM, 04-09-90. Ran 10 joints 13-3/8"OD, 53.5#/ft., K-55, ST&C, casing, 405' set @ 423' KBM. Cemented w/420 Sxs. Class "C" + 2% Cacl2 + 1 1/4# cellophane flakes per sack, mixed @ 14.8#/gal. Plug down @ 3:00AM, 04-10-90. Circulated 90 sxs good cement. Mr. Johnny robinson w/the O.C.D. notified, did not witness.

04/11/90: W.O.C. 12 hrs. & nipples up BOP. Tested blind rams, csg & stack to 1,000 psi for 30 min-okay. Ran bit & tested pipe rams to 1,000 psi for 30 min-okay. O.C.D. did not witness. Drlg. cement, plug & shoe, now drilling 11" hole at 423', new formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 04/16/90

TYPE OR PRINT NAME M.B. Myers

TELEPHONE NO. (915)682-5241

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

APR 27 1990

CONDITIONS OF APPROVAL, IF ANY: