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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

6'90 JUN

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

THE PARTY OF THE PARTY OF TATIONS	000105
REQUEST FOR ALLOWABLE AND AUTHORIZATION TESTA	A, Office
TO TRANSPORT OIL AND NATURAL GAS	

				Well API No.		ì
centor	Company		/	30-01	5-26315	
Great Western Drilling	Company		/			
idress	Tevas 79	702				
P.O. Box 1659, Midland cason(s) for Filing (Check proper box)	, icaus 15	, 02	Other (Please explain)		
ew Weil	Change in	Transporter of:				
	Oil	Dry Gas				
	Casinghead Gas	Condensate				
change of operator give name						
d address of previous operator						
. DESCRIPTION OF WELL A	ND LEASE			· · · · · · · · · · · · · · · · · · ·		
ease Name Mosley Spring	Well No.	Pool Name, Includin		Kind of Leas State, Federa	!	Lease No.
'32" State COM	3	Had Dark	<u> Canyon - Penn Ga</u>	is Sale, I dan	LG	8793
ocation					37 1	1-
Unit Letter G	1,980	$_$ Feel From Thic $_$ $\!$	ast Line and 1,98	Feet Frei	m TheNOI	LIDe Libe
		05 7	12 (D) (T	-a.a		County
Section 32 Township	23-S	Range 25-E	, NMPM, E	iddy		County
		ar inn militi	ST CAS SCU	RLOCK PERMIA	N CORP EFF 9	-1-91
II. DESIGNATION OF TRANS	SPORTER OF C	JIL AND NATUE	Address (Give address to whi	ch approved copy	of this form is to	be scril
Name of Authorized Transporter of Cil	or Conde	ensure X	Box 1183, Houst		-	· ·
Permian Corporation	hand Com	or Dry Gas X	Address (Give address to whi			
Name of Authorized Transporter of Casingle		U, D, J 000 (11)	P.O. Box 11248,			702
<u> Pinnacle Natural Gas Co</u>	Unit Sec.	Twp. Rge.	Is gas actually connected?	When?		
f well produces oil or liquids, ive location of tanks.	G 32	23-S 25-E	Yes		05-23-90	
this production is commingled with that f			ing order number:			
V. COMPLETION DATA				•		
Y. CUITA DELICIT DELL	Oil We	ell Gas Well	New Weil Workover	Deepen Plu	g Back Same F	les'v Diff Res'v
Designate Type of Completion		X	X			
Date Spudded	Date Compl. Ready	to Frod.	Total Depth	P.B	.T.D.	
•	05-25-		9,925'	1	9,	914'
()4 -()7 - 9()		JQ				
04-07-90 Flevations (DF, RKB, RT, GR, etc.)	Name of Producing		Top Oil/Gas Pay	. i	oing Depth	
Elevations (DF, RKB, RT, GR, etc.)		Formation	Top Oil/Gas Pay 9,842'		9,	807 '
04-07-90 Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations	Name of Producing	Formation			9, pth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations	Name of Producing Strawn	Formation	9,842'	De	9, pth Casing Shoe	807' 925'
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations	Name of Producing Strawn , 16' - 33 l TUBIN	Formation noles) G, CASING AND	9,842' CEMENTING RECOR	De:	9, pth Casing Shoe	925'
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations	Name of Producing Strawn 7, 16' - 33 1 TUBIN CASING &	Formation noles) G, CASING AND TUBING SIZE	9,842' CEMENTING RECOR	De	9, pth Casing Shoe 9,	925'
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842 - 9,858 (2 SPF HOLE SIZE	Name of Producing Strawn 7, 16' - 33 1 TUBIN CASING &	Formation noles) G, CASING AND TUBING SIZE 4.5#/ft.	9,842' CEMENTING RECOR DEPTH SET 423' KBM	De	9, pth Casing Shoe 9, SACKS	925' CEMENT
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842 - 9,858 (2 SPF HOLE SIZE 17-1/2"	Name of Producing Strawn 7, 16' - 33 h TUBIN CASING & 13-3/8", 54 8-5/8", 24	Formation noles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM	De De De De De De De De	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs	925' CEMENT rc. Circ.
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11"	Name of Producing Strawn 7, 16' - 33 h TUBIN CASING & 13-3/8", 54 8-5/8", 24 4-1/2", 11	Formation noles) G, CASING AND TUBING SIZE 4.5#/ft.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925'KBM,DV-T	De De De De De De De De	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs	925' CEMENT rc. Circ.
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8"	Name of Producing Strawn 7, 16' - 33 h TUBING & 13-3/8", 54 8-5/8", 24 4-1/2", 11 2-3/8", 4	Formation noles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft6#/ft.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM	De De De De De De De De	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs	925' CEMENT rc. Circ.
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Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the product of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pica, back pr.) 4 Pt. Back Press. Test VI. OPER ATOR CERTIFIC	Name of Producing Strawn 7, 16' - 33 I TUBIN CASING & 13-3/8", 54 8-5/8", 24: 4-1/2", 11 12-3/8", 4. ST FOR ALLO recovery of total volume Date of Test Tubing Pressure Oil - Bbis. Length of Test 4 Tubing Pressure 3, CATE OF CO	Formation noles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft. 7#. Tog WABLE me of load oil and mus hrs. Shut-in) 182 MPLIANCE	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925'KBM, DV-T) 9,807', Pkr. 9 St be equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Pkr	Del	9, pth Casing Shoe 9, SACKS 20 SxsCi 395 Sxs 1) 1,510 S pth or be for full moke Size as-MCF fravity of Condent hoke Size 6/64"-7/6-	925' CEMENT TC. Circ. Exs., T-Ont.2 24 hows.) 27 J - 2 29 - 2 - 90 29 BK Sale 0 4"-8/64"-9/64
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Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pitot, back pr.) 4 Pt. Back Press. Test VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations have been complied with an	Name of Producing Strawn 7, 16' - 33 I TUBIN CASING & 13-3/8", 54 8-5/8", 24: 4-1/2", 11 2-3/8", 4. ST FOR ALLO recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO culations of the Gil Co did that the information	Formation Cooles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft. 7#. Tog WABLE me of load oil and must hrs. Shut-in) 182 MPLIANCE onservation in given above	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925' KBM, DV-T) 9,807', Pkr. 9 St be equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Pkr	Deput deput de la	9, pth Casing Shoe 9, SACKS 20 SxsCi 395 Sxs 1) 1,510 S pth or be for full moke Size as-MCF fravity of Condent hoke Size 6/64"-7/6-	925' CEMENT TC. Circ. SXS., T-Ont.2 24 hows.) 27 In-2 28-32-98 4-32-98 SSILE 0 4"-8/64"-9/64
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to the content of t	Name of Producing Strawn 7, 16' - 33 I TUBIN CASING & 13-3/8", 54 8-5/8", 24: 4-1/2", 11 2-3/8", 4. ST FOR ALLO recovery of total volume Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO culations of the Gil Co did that the information	Formation Cooles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft. 7#. Tog WABLE me of load oil and must hrs. Shut-in) 182 MPLIANCE onservation in given above	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925'KBM, DV-T) 9,807', Pkr. 9 St be equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Pkr	Deput deput de la	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs 1) 1,510 S oth or be for full make Size 6/64"-7/6- TION DIV	925' CEMENT TC. Circ. SXS., T-Ont.2 24 hows.) 27 In-2 28-32-98 4-32-98 SSILE 0 4"-8/64"-9/64
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842 - 9,858 (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUED OIL WELL (Test must be after to 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pitot, back pr.) 4 Pt. Back Press. Test VI. OPERATOR CERTIFIC I hereby certify that the rules and region points on have been complied with an is true and complete to the best of my	Name of Producing Strawn 7, 16' - 33 1 TUBIN CASING & 13-3/8", 54 8-5/8", 24 4-1/2", 11 2-3/8", 4 ST FOR ALLO' recovery of total volu: Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO clustions of the Gil Co clustions of th	Formation Cooles) G, CASING AND TUBING SIZE 4.5#/ft. # & 28#/ft. 7#. Tog WABLE me of load oil and must hrs. Shut-in) 182 MPLIANCE onservation in given above	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925'KBM, DV-T) 9,807', Pkr. 9 In the equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) Pkr OIL CO Date Approv	Degrate Degrat	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs 1,510 S oth or be for full hoke Size as-MCF Fravity of Condent hoke Size 6/64"-7/6- TION DIV	925' CEMENT TC. Circ. SXS., T-Ont.2 24 hows.) 27 In-2 28-32-98 4-32-98 SSILE 0 4"-8/64"-9/64
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Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842 - 9,858 (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after to 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pitot, beck pr.) 4 Pt. Back Press. Test VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my	Name of Producing Strawn 7, 16' - 33 1 TUBIN CASING & 13-3/8", 54 8-5/8", 24 4-1/2", 11 2-3/8", 4. ST FOR ALLO' recovery of total volu: Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO ulations of the Gil Co did that the information y knowledge and beli	hrs. Shut-in) 182 MPLIANCE onservation in given above ef.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925' KBM, DV-T) 9,807', Pkr. 9 In the equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) Pkr OIL CO Date Approv By	Degrate Degrat	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs 1) 1,510 S oth or be for full make Size 6/64"-7/6- TION DIV JUN 1 IGNED BY	925' CEMENT TC. Circ. SXS., T-Ont.2 24 hows.) 27 I) - 2 29 - 32 - 90 40 - 32 - 90 41 - 8/64" - 9/64 VISION 1990
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842' - 9,858' (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Tost Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pitot, back pr.) 4 Pt. Back Press. Test VI. OPERATOR CERTIFIC I hereby certify that the rules and regression have been complied with an is true and complete to the best of my Signature M.B. Myers - Ass't.	Name of Producing Strawn 7, 16' - 33 I TUBIN CASING & 13-3/8", 54 4-1/2", 11 2-3/8", 4. ST FOR ALLO' recovery of total volu: Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO culations of the Gil Co did that the information y knowledge and believed.	hrs. Shut-in) 182 MPLIANCE one, a given above ef.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925'KBM, DV-T 9,807', Pkr. 9 St be equal to or exceed top all Producing Method (Flow, p Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) Pkr OIL CO Date Approv By	Degrated Deg	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs 1) 1,510 S oth or be for full make Size 6/64"-7/6- TION DIV JUN 1 IGNED BY	925' CEMENT TC. Circ. Exs., T-Ont.2 24 hows.) 27 11)-2 2-90 2-90 4"-8/64"-9/64 VISION 9 1990
Elevations (DF, RKB, RT, GR, etc.) 3,849 GR, (3,863 KB) Perforations 9,842 - 9,858 (2 SPF HOLE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after to 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D AOF 3,146 MCF/Day Testing Method (pitot, beck pr.) 4 Pt. Back Press. Test VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my	Name of Producing Strawn 7, 16' - 33 I TUBIN CASING & 13-3/8", 54 4-1/2", 11 2-3/8", 4. ST FOR ALLO' recovery of total volu: Date of Test Tubing Pressure Oil - Bbls. Length of Test 4 Tubing Pressure CATE OF CO culations of the Gil Co did that the information y knowledge and believed.	hrs. Shut-in) 182 MPLIANCE once, a given above ef.	9,842' CEMENTING RECOR DEPTH SET 423' KBM 2,893' KBM (9,925' KBM, DV-T) 9,807', Pkr. 9 In the equal to or exceed top all Producing Method (Flow, p) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) Pkr OIL CO Date Approv By	Degrate Degrat	9, pth Casing Shoe 9, SACKS 0 SxsCi 395 Sxs 1) 1,510 S oth or be for full make Size 6/64"-7/6- TION DIV JUN 1 IGNED BY	925' CEMENT TC. Circ. Exs., T-Ont.2 24 hows.) 27 J1)-2 2-90 2-90 4"-8/64"-9/64 VISION 9 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.