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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 6 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Great Western Drilling Company		Well API No. 30-015-26315
Address P.O. Box 1659, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mosley Spring "32" State COM	Well No. 3	Pool Name, Including Formation Dark Canyon - Penn Gas	Kind of Lease State, Federal or Fee	Lease No. LG 8793
Location Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line Section 32 Township 23-S Range 25-E , NMPM. Eddy Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77251-1183					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 11248, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32	Twp. 23-S	Rge. 25-E	Is gas actually connected? Yes	When? 05-23-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 04-07-90	Date Compl. Ready to Prod. 05-25-90	Total Depth 9,925'		P.B.T.D. 9,914'				
Elevations (DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)	Name of Producing Formation Strawn	Top Oil/Gas Pay 9,842'		Tubing Depth 9,807'				
Perforations 9,842' - 9,858' (2 SPF, 16' - 33 holes)		Depth Casing Shoe 9,925'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8", 54.5#/ft.		423' KBM		420 Sxs.-Circ.			
11"	8-5/8", 24# & 28#/ft.		2,893' KBM		1,395 Sxs.-Circ.			
7-7/8"	4-1/2", 11.6#/ft.		(9,925' KBM, DV-Tool 7,210')		1,510 Sxs., T-Omt. 2,920			
	2-3/8", 4.7# Tbg		9,807', Pkr. 9,807'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Post ID-2	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 6-12-90
			comp & BK
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF 3,146 MCF/Day	4 hrs.	0	0
Testing Method (puck, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 Pt. Back Press. Test	3,182	Pkr	6/64"-7/64"-8/64"-9/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M.B. Myers
Signature
M.B. Myers - Ass't. to Gen. Supt.
Printed Name
June 06, 1990
Date
(915) 682-5241
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 1 9 1990**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.