

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26315

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG8793

7. Lease Name or Unit Agreement Name

Mosley Spring "32"
State COM

8. Well No.

3

9. Pool name or Wildcat

Und. Dark Canyon-Penn Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, Texas 79702

4. Well Location

Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line

Section 32

Township 23-S

Range 25-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,849' GR, (3,863' KB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

hole w/5 bbls. 2% KCL wtr.. Pumped 500 gals. 15% MOD 202 acid, spot 1/2 bbl. acid across perforations @ 9,845'. Pulled up & set Pkr. @ 9,756' w/tailpipe @ 9,819'. Removed BOP & built wellhead. Set 10,000# compression on Pkr. Pressured Csg to 500 psi. Pumped down Tbg, pressure increased to 4,100 psi @ 1.6 BPM. Pumped 8 1/2 bbls. acid into formation @ 3,900 psi. ISDP 3,680 psi, 15 Min. 900 psi. Load to recover: 62 bbls.. R.U. swab - swabbed 5 hrs. lowering fluid level to 5,800'. Recovered 96 bbls. wtr., 34 bbls. under load. Making misty gas @ end of day. Closed well in for day.

06/16/90: 13 1/2 hrs. SITP 2,150 psi. Opened well & put on line @ 10:00A.M., flowing on 13/64" choke. FTP 650 psi, rate 289 MCFD.

06/17/90: FTP 725 psi on 13/64" choke, produced 82 bbls. wtr, gas rate 385 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M.B. Myers

TITLE Ass't. to Gen. Supt.

DATE 06/22/90

(915)

TELEPHONE NO. 682-5241

TYPE OR PRINT NAME M.B. Myers

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: