

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26315

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

LG8793

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, Texas 79702, C.D.

4. Well Location

Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North LineSection 32Township 23-SRange 25-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,849' Gr. (3,863' KB)

7. Lease Name or Unit Agreement Name

Mosley Spring "32"
State COM

8. Well No.

3

9. Pool name or Wildcat

Und. Dark Canyon-Penn Gas

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

modified EUE, 4.7#/ft. Tbg. Set Pkr. @ 9,808' w/10,000# compression. RU to swab. Swabbed fluid to 4,500', recovered 18 bbls. load - Pkr. fluid. Shut down.

06/13/90: Swabbed well down, no fluid entry, gas in front of last swab run. Recovered 8 BW. Shut down.

06/14/90: 16 hr. SITP 30 psi, Csg 0 psi. Swabbed 1-run & recovered 1 BW. RU Haliburton. Tried to acidize w/500 gals. 15% HCL acid, had communications around packer-reset packer, still had communications. Reversed acid out of hole. Pulled treating installation & shut down.

06/15/90: Ran repaired Guiberson Uni VI pkr. w/2 Jts. of tailpipe, on/off tool w/1.87" F profile nipple on 2-3/8", N-80, A.B. modified tubing. Loaded

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*M.B. Myers*TITLE Ass't. to Gen. Supt.DATE 06-22-90

(915)

TYPE OR PRINT NAME

M.B. Myers

TELEPHONE NO. 682-5241

(This space for State Use)

ORIGINAL SIGNED BY

M.B. MYERS

APPROVED BY

DISTRICT OFFICIAL

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: