## Page 1 Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Mi. als and Natural Resources Department

Form	C	-10	$\mathfrak{V}$
Revis	ed	1-	1-89

n C-103 sed 1-1-89	c/2/
	1)

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26315 5. Indicate Type of Lease TE X

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. LG8793			
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  Mosley Spring "32"			
1. Type of Well:  OIL  OIL  WELL   WELL   X OTHER	State COM			
2 Name of Operator Great Western Drilling Company  27'90	8. Well No.			
	9. Pool name or Wildcat			
P.O. Box 1659, Midland, Texas 79702	Und. Dark Canyon-Penn Gas			
4 Wall Lording	80 Feet From The North Line			
Township 23-S Range 25-E	NMPM Eddy County			
Section 52 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,849' GR, (3,863' KB)				
Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPORT OF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	REMEDIAL WORK X ALTERING CASING			
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND C	CASING TEST AND CEMENT JOB			
OTHER: OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Work) SEE RULE 1103. Workover to shut water off. Perforations: 9,842'-9,858' (2 SPF, 16'-33 holes)				
06/01/90: RU Cardinal Surveys. Ran Tract 3 Log: Capacitance, temperature and tracer. Survey shows gas entry at top of Perfs. 9,842'-9,844', gas and water entry at 9,844'-9,846', water entry at 9,846' and BHT 172°F. Placed well back on production.				
06/07/90: RU pulling unit, killed well with 40 bbls. 10# brine water. Installed BOP. Unset Guiberson $4\frac{1}{2}$ " Uni VI Pkr., TOH w/Tbg & Pkr, shut down.				
06/08/90: Well dead this A.M., ran Haliburton Ea 3/8" Tbg, set Ret. @ 9,806' KBM, mixed and pump mixed at 15.6#/gal. Squeezed perforations to formation, reversed out 7 Sxs. Cmt., POH & laid d	4.200 psi, with 88 Sxs. in			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	06/22/00			
SIGNATURE	O Gen. Supt. 06/22/90 (915)			
TYPE OR PRINT NAME M.B. Myers	<u>тецерноне мо. 682-524</u> 1			
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS	JUL 5 1990			
SUPERVISOR DISTRICT II TITLE	DATE -			