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Submit 5 copies		New Mexico Initial Resources Department	t 4.	Form C-104	۲ ^{- ۲} ۲۵	
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Natural Resources Department		ı	See Instructions ()		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088		4 <u>-</u>	1 10 - 4 1992 O. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Aexico 87504-2088		india (1949), F		
[.	REQUEST FOR ALLOWA TO TRANSPORT O	IL AND NATURAL GAS	5			
Operator OGS OPERATING COMPANY,	INC		Well API N 30-01	la. 5-26315		
Address						
550 W. Texas, Suite 11 Reason(s) for Filing (Check proper box)	40, Midland, Texas 797	01 Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas					
Change in Operator	Casinghead Gas Condensate					
ad address of previous operator 01.22	t Western Drilling Com	pany, P.O. Box 165 ⁰	9, Midlan	id, Texas /9/02		
I. DESCRIPTION OF WELL . Lease Name	AND LEASE Well No. Pool Name, Inclu	ding Formation	Kind of Le State, Fede		la.	
Mosley Spring 32 State	Com. 3 Dark Cany	yon – Penn Gas	<u>State</u> , rese	rator Fee LG 8793		
Unit LetterG	: 1,980 Feet From The _	East_Line and	30 Feet Fr	om The <u>North</u>	Line	
Section 32 Township	23-South Range 25-Eas	st , NMPM,	Eddy	ىن	ounty	
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS				
Name of Authonized Transporter of Oil Scurlock Permian	or Condensate	Address (Give address to whic P.O. Box 1183, H			3	
Name of Authorized Transporter of Casing	thead Gas or Dry Gas XX	Address (Give address 10 whic	h approved cop	of this form is to be sent)		
Pinnacle Natural Gas C	0. Unit Sec. Twp. Rg	P.O. Box 11248, e. Is gas actually connected?	Midland,	Texas /9/02		
I well produces oil or liquids, ive location of tanks.	G 32 23S 25E	Yes	5-23	3-90		
f this production is commingled with that i V. COMPLETION DATA	from any other lease or pool, give commin	gling order number:				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover	Deepen Pit	ug Back Same Res'v Diff	[Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.I	3.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	Tubing Depth		
Perforations		I	De	pth Casing Shoe		
	TUBING, CASING AN	D CEMENTING RECORD	I			
HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT		
				12-25-9	2	
				- the opt		
. TEST DATA AND REQUES	T FOR ALLOWABLE			~/		
OIL WELL (Test must be after r	ecovery of total volume of load oil and mu Date of Test	ist be equal to or exceed top allow Producing Method (Flow, purn	able for this dep w. sas lift, etc.)	oth or be for full 24 hours.)		
Date First New Oil Run To Tank				oke Size		
Leagth of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	- Ga	us- MCF		
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	G	avity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	a	Choke Size		
VI. OPERATOR CERTIFIC			SERVAT	ION DIVISION		
I hereby certify that the rules and regul Division have been complied with and	that the information given above			DEC 1 7 1992		
is true and complete to the best of my	/	Date Approved	<u> </u>			
Custino /116		By ORIGINAL SIGNED BY				
Signature Curtiss Mahana	SUPERVISOR, DISTRICT IT					
Printed Name	<i>a</i> 1111a					
1279792	Title 915-682-5241 Telephone No.	Title	and the second and the states	المحاوية عاديه مراجع والمحاوية		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.