

YATES PETROLEUM CORPORATION

Buddy AYW State Com. #1

Drilling Prognosis

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This well was originally drilled by Great Western Drilling Company as the Mosley Spring "32" State Com. #~~1~~ well. This well was spudded on March, 1990.

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Current Perforations: 9,842'-9,858' 11 holes.

TD: 9925'

PBTD 9,914'

Tubing: 2.375" 4.7# L-80

Burst 11,200' psi *80%=8960 psi.

Collapse 11,780 psi *80%=9424 psi

1. MIRU WSU. Install BOP and other safety equipment as needed.
2. POOH with 2.375" tubing and packer. Laying down all of the "old tubing". Acquire a new string 2.375" 4.7# L-80 tubing, 4.5" production packer, and wellhead assembly.
3. TIH with bit and scraper to PBTD @ 9914. POOH. TIH Tubing, packer, profile nipple with a blanking plug in place and O/O tool. Set the packer @ 9,692'. Jay off the O/O tool and pickle tubing with 1000 gallons of NEFE acid. Reverse the acid out of the tubing. Jay back onto the packer and pull the blanking plug.
4. MU RU WSC to acidize the Strawn Lime with 750 gallons of 15% gelled IC acid Swab test and evaluate for production equipment sizing.
5. Run a bottom hole static pressure test and turn well over to Production Department.