

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 13 '90

WELL API NO. 30-015-26321
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caviness-Payne
8. Well No. 1
9. Pool name or Wildcat Und. East Loving Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2996.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	2. Name of Operator Bird Creek Resources, Inc.
3. Address of Operator 1412 S. Boston, Ste. 555 - Tulsa, Okla 74119	4. Well Location Unit Letter I : 2105 Feet From The South Line and 560 Feet From The East Line Section 15 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-90 Spud well 4:15 p.m. 6-7-90. Drill 515' 12 1/4" hole. Ran 12  
& Jts. 8 5/8" 24 lbs. J-55 STC Casing. Set @ 515'. Cement  
6-9-90 w/310 sx Class C + 2% Calcium Chloride. Circ 10 sx to surf.  
WOC 18 hrs. Cut off casing. NU BOP. Tested casing and  
Well Head to 2000 psi. Test BOP to 2000 psi. All 30 min.  
test - OK.

6-10-90 Drilling @ 915' w/ 7 7/8" Bit.  
6-11-90 Drilling @ 1398' w/ 7 7/8" Bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 6-11-90

TYPE OR PRINT NAME O. H. Routh

TELEPHONE NO. 915-687-0323

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 15 1990

CONDITIONS OF APPROVAL, IF ANY: