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## OLL CONSERVATION DIVISION

Suic of New Mexico Energy, Minerals and Natural Resources Der ment

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page KECEIVED

AUG - 9 1993

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Operator Deliver Communication		/	114370	MI OI	L MIND INA	TURAL G	AS Wal	API No.	tem "ref" b		_
Bird Creek Reso	urces, In	ic.√	·				30	-015-2632	l		
1412 South Bosto	on, Suite	550.	Tulsa.	. OK	74119						
Resson(s) for Filing (Check proper box	,	*		, on		ves (Please expl	lain)		·		
New Well Recompletion	<b>4</b> 11	Change in			Fi	led in a	•	ce with 00	D Orde	er No.	
Change in Operator	Oil Casinghae	4 Ou 🗀	Dry Gas Condess		R-	9501-в					
If change of operator give name and address of previous operator			COIOGRA	<u> </u>		·	····				
								·			
LELLA NAMO						-	1 0. 3				
Caviness Paine		1	j .		g Brushy	Canvon		of Lease , Pederal or Fee	Fee	Lease No.	
Location	2105						·		<u></u>		
Uali LetterI	. 2103		Peet Pron	n The $\stackrel{ ext{S}}{ ext{}}$	outh Lie	560	F	eel From The	East	Li	4
Section 15 Towns	nie 23 Sc	outh	Range	28 Eas	st .N	MPM, Edd	ły			County	
III DESIGNATION OF TO	Nenongo	0 00 01								County	
III. DESIGNATION OF TRA		or Condens	L AND	NATU	RAL GAS	e addesse to a	Lich Anger	dann of this for			
Pride Pipeline Co.					Address (Give address to which approved copy of this form is to be sen) P.O. Box 2436, Abilene, TX 79604						
Name of Authorized Transporter of Californeed Case X or Dry Case Transwestern Pipeline					Address (Olive address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Unit Sec. Two			1400 Smith Road, Hot			1ston, TX 77251 Whea 7			
give location of tanks.	I	15	7 <b>v</b> a 23S	28E	Yes	•	l was	7/15/	90		
If this production is commingled with the IV. COMPLETION DATA	u from any cuhe	er lesse or p	ool, give	comming	ing order numi	our:					_
	<del></del>	Oil Well	7 00	Well	New Well	Workover		1 2 2 2			
Designate Type of Completion		i.	Ì		i	HOROVER	Dospea 	Plug Dack Si	me Res'y	Dill Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		<del></del>	P.B.T.D.		<del></del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Oss F	-by	<del></del>	Tubing Depth	<del></del>		
Perforations					-						
								Depth Casing 5	hoe		
	TI	UBINO,	CASINO	AND	CEMENTIN	NO RECOR	D	<u> </u>		·-····································	
HOLE SIZE	SIZE CASING & TUBING SIZE					DEPTH SET	<del></del>	SACKS CEMENT			
	<del></del>										_
		<del></del>			***************************************						_
TECT DATA AND DEALE	100 100 1	1 2500				···					_
V. TEST DATA AND REQUE  OIL WELL (Test must be after				and must b	he equal is se.	eread ton allo					
Date First New Oil Rup To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours )  Producing Method (Flow, pump, gas lift, etc.)						
Length of Tea	This David										
Tubing Pressure				ļ	Casing Pressur			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla			Gu- MCF				
0.014004				<b></b> l		·····				<del></del>	
GAS WELL AGING PROG. TOM - MCP/D	Transcare:		· · · · · · · · · · · · · · · · · · ·		*						
Actual Prod. Test - MCF/D Length of Test				İ	Bbls. Conden sate/MMCF			Oravity of Condensate			
sating Mathed (piter, back pr.) Tubing Pressure (Shut-in)					Casing Pressur	• (Shut-le)		Choke Size			
/I ODED ATOD CERTICIC	1	201.401						<u> </u>			
I. OPERATOR CERTIFIC  Thereby certify that the rules and regu	AIE OF ( Dadiona of the O	-OMPL	JANCI	E	٥	IL CON	SERVA	TION DI	VISIO	N	
Division have been complied with and that the information gives above is true and complete to the best of my ingravedge and belief.					OIL CONSERVATION DIVISION						
in the site combies to sit cost to till	EDGWINGER MA	Delief.		ł	Date	Approved	A	UG 1 1 19	93		_
						• •			- <del>-</del>		
Signature H. Ric Hedges		Droods		[	Ву	ORIG	GINAL SI	SNEDRO	<del></del>		_
Printed Name Title -Pul 2					By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
7/23/93 Date	(918)	<u> 582-7</u>	7713 one No.		_elliT		- INVISOR	DISTRICT	H		_
		,	-117 1 TV:	11	I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in accordance with Rule 111.

<sup>2)</sup> All sections of this form must be filled out for allowable on new and recomplated well-