

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 15 1990

WELL API NO. 30-015-26322	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Siebert	
8. Well No. 1	
9. Pool name or Wildcat Und. East Loving Delaware	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2992.6 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bird Creek Resources, Inc.
3. Address of Operator 1412 S. Boston, Ste. 550, Tulsa, Okla. 74119	4. Well Location Unit Letter A : 535 Feet From The North Line and 535 Feet From The East Line Section 15 Township 23S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2992.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-6-90 - TD 6219. Log well as follows: MLL-DNL-GR-Caliper. Ran 149 Jts. 5½" 15.5 lbs. J-55 LTC Casing set @ 6219'.
CMT: 1st Stage: 800 sx H-Poz 50/50; 2% Gel. 150 sx H + 5% Salt. Open DV tool. Circ 6 hrs. Circ 140 sx to surface
2nd Stage: 1000 sx Halliburton Light + 12 lbs Salt. 100 sx Class C + 2% Calcium Chloride. Close DV tool. Circ. 190 sx to surface. Set slips. Rel rig. WO Completion Unit.
DV Tool @ 3075'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. H. Routh TITLE Agent DATE 6-11-90
TYPE OR PRINT NAME O. H. Routh TELEPHONE NO. 915-687-0323

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1990