

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-87

C/SF
B/M
B/M

WELL API NO. 30-015-26322

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SIEBERT

8. Well No. 1

9. Pool name or Wildcat
East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
1412 S. Boston, Ste. 550, Tulsa, Ok. 74119

4. Well Location
Unit Letter A: 535 Feet From The North Line and 535 Feet From The East Line
Section 15 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 5-20-90 11. Date T.D. Reached 6-6-90 12. Date Compl. (Ready to Prod.) 6-16-90 13. Elevations (DFA & RKB, RT, GR, etc.) 3001 KB 2991' GR 14. Elev. Casinghead 2993'

15. Total Depth 6219' 16. Plug Back T.D. 6182' 17. If Multiple Coupl. How Many Zones? 18. Interval's Drilled By Rotary Tools AFT Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6032'-6131' Delaware 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Neutron Density GR & Dual Laterolog 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24	510'	12 1/4"	350 sx CI 'C'	Circ to Surf
5 1/2"	15.5	6219'	7 7/8"	Stg. 1 800sx 50/50 poz + 150sx CI 'H'	
				Stg. 2 1000sx Lite + 100sx CI 'C'	Circ to Surf

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6059'-6131' (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 6059-6131'
AMOUNT AND KIND MATERIAL USED
Acid 1500 gal. 7 1/2 % HCL
Frac 24,000 gal gel wtr
& 56,000# 20/40 Sn

PRODUCTION

1st First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
6-14-90	Flowing	Prod.					
2nd of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6-16-90	24	16/64"		295	385	44	1305
3rd Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
1500#	1250#		295	385	44	42.5	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - WOGL Connection

Test Witnessed By
Harley Temple

List Attachments
Deviation Survey & Electric Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 6-22-90