

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S F
B/M
B/M

WELL API NO.
30-015-26325
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		Pardue -D-, 8808 JV-P	
2. Name of Operator BTA Oil Producers		8. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, TX 79701		9. Pool name or Wildcat Loving, East Delaware	
4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 5-29-90	11. Date T.D. Reached 6-10-90	12. Date Compl. (Ready to Prod.) 6-19-90	13. Elevations (DF & RKB, RT, GR, etc.) 2996' GR, 3009' RKB
14. Elev. Casinghead			
15. Total Depth 6260	16. Plug Back T.D. 6170	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 6260
19. Producing Interval(s), of this completion - Top, Bottom, Name 6066' - 6154' (Delaware)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD-DSN-GR & DLL-GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	538'	12-1/4"	400sx	
5-1/2"	15.5 & 17#	6260	7-7/8"	1300sx	
				TOC @ 560	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5940	--

26. Perforation record (interval, size, and number) 6066-6154' 1 SPF, 63 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6066-6154'	A/2200 gals 7-1/2% NEFE
		F w/23,603 gal gld wtr +
		40,000 # sd + 8,000 Westprop

28. PRODUCTION							
Date First Production 6-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-19-90	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 175	Gas - MCF 210	Water - Bbl. 51 BLW	Gas - Oil Ratio 1200
Flow Tubing Press. 820	Casing Pressure 1040	Calculated 24-Hour Rate	Oil - Bbl. 175	Gas - MCF 210	Water - Bbl. 51 BLW	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Ray Hardy
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30. List Attachments C-104, Inclination, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Regulatory Adm. Date 6-28-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Bell	2633	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	6063	T. Todilto	T.
T. Drinkard	T. Bone Springs	6175	T. Entrada	T.
T. Abo	T. Ch. Canyon	3604	T. Wingate	T.
T. Wolfcamp	T. Br. Canyon	4700	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6066 to 6154
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	538	538	Surface Rock				
538	2560	2022	Salt & Anhydrite				
2560	3225	665	Anhydrite				
3225	4350	1125	Sand & Lime				
4350	6030	1680	Sand & Shale				
6030	6260	230	Lime				