

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

45F +
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 17 '90

WELL API NO. 30-015-26326
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -B-, 8808 JV-P
8. Well No. 2
9. Pool name or Wildcat Loving, East (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,985' GR 2,998' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT, OFFICE
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos, Midland, TX 79701	4. Well Location Unit Letter -L- : 1980 Feet From The South Line and 765 Feet From The West Line Section 11 Township 23-S Range 28-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,985' GR 2,998' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-90 Spudded @ 7:00 P. M. Drlg 12 1/4" hole w/ spud mud.

5-15-90 Depth 515' Cmt'd 8 5/8" 24# J55 STC @ 515' w/ 400 sx of Class -C- w/ 2% CaCl₂.
Cmt Circ. WOC 6 hrs. Cut-off & instld csg hd & BOP's. WIH & drld float & cmt
to csg shoe. Tested csg to 1000 psi for 30 min. Held OK. WOC 12 hrs total.
Drlg 7 7/8" hole.

5-16-90 Depth 1,065' Drlg 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 5/16/90

TYPE OR PRINT NAME DOROTHY HOUGHTON TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE MAY 21 1990

CONDITIONS OF APPROVAL, IF ANY: