

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BWM
B/m

WELL API NO.

30-015-26326

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue -B-, 8808 JV-P

8. Well No.

2

9. Pool name or Wildcat

Loving, East (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BTA OIL PRODUCERS ✓

3. Address of Operator

104 South Pecos, Midland, TX 79701

4. Well Location

Unit Letter -L- : 1980 Feet From The South Line and 765 Feet From The West Line

Section 11 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded

5-14-90

11. Date T.D. Reached

5-27-90

12. Date Compl. (Ready to Prod.)

6-5-90

13. Elevations (DF & RKB, RT, GR, etc.)

2,985' GR 2,998' RKB

14. Elev. Casinghead

15. Total Depth

6250'

16. Plug Back T.D.

6166'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
6250'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6055' - 6127' (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL - GR & SCL - DSN - GR

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	515	12 1/4"	400 sx - Circ.	
5 1/2"	15.5 & 17	6250	7 7/8"	1300 sx - TOC @ 1100	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5866	-

26. Perforation record (interval, size, and number)

6055' - 6127' w/ 1 SPF (50 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6055' - 6127' A w/ 2200 gals
F w/ 562 bbls gel wtr
+ 24 tons sd.

28. PRODUCTION

Date First Production 6-5-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-6-90	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 161	Gas - MCF 206	Water - Bbl. 76 BLW	Gas - Oil Ratio 1280
Flow Tubing Press. 990	Casing Pressure 1250	Calculated 24-Hour Rate	Oil - Bbl. 161	Gas - MCF 206	Water - Bbl. 76 BLW	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Ray Hardy

30. List Attachments

C-104, Inclination, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Dorothy Houghton

Printed

Name

DOROTHY HOUGHTON

Title Reg. Admin.

Date 6/7/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or ~~deepened~~ well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 6037	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 6150	T. Entrada _____	T. _____
T. Abo _____	T. Bell Canyon 2612	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Ch. Canyon 3578	T. Chinle _____	T. _____
T. Penn _____	T. Br. Canyon 4680	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6055 to 6127
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	515	515	Red bed & anhydrite				
515	1800	1285	Salt & anhydrite				
1800	3010	1210	Anhydrite				
3010	4259	1249	Lime & sand				
4259	4730	471	Shale & lime				
4730	6250	1180	Sand & shale				