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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En ين, Minerals and Natural Resources Departmen.

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

perator		- 111/1	101	<u> </u>			Well A		JUN	06, 8	
BTA OIL PRODUCERS 🗸							30-0	15-26326) 	~ 30	
dress 104 South Pecos, Mid	lland TV	70	701	-					<u> </u>	Ç 0.	
uson(s) for Filing (Check proper box)	114114, 17	19	, 01		Othe	t (Please expla	in)		****	OPTICE	
w Well	c	hange in	Transp	porter of:		•	•				
ecompletion	Oil		Dry C	ias 📙							
nange in Operator	Casinghead (Gas 🗌	Cond	ensate							
change of operator give name l address of previous operator											
DESCRIPTION OF WELL	AND LEAS	SE									
sase Name	Well No.			Name, Includir			Kind o	Kind of Lease State, Federal or Fee		Lease No.	
Pardue -B-, 8808 JV-1	?	2	Lov	ving Eas	t (Delaw	are)	June,	Telegraph (a Company)			
ocation — I.—	1980	0		S	outh	and765). E.	E The	West	Line	
Unit Letter	_ :		. Foct !	Prom The	LIN	and	Pe	a rion ine _		Ld195	
Section 11 Townshi	p 23–9	S	Rang	e 28-E	, NI	ирм,	Eddy			County	
T DESCRIPTION OF THE AR	CDADTED	OF O	rt 43	NIN NIATTI	DAT GAS						
I. DESIGNATION OF TRAN		r Conden		ND NA I UI	Address (Giv	e address to wi	rich approved	copy of this fo	orm is to be sen	()	
Pride Pipeline Co.					P. O. I	3ox 2436	Abile	ne. TX	79604		
ame of Authorized Transporter of Casin	ghead Gas	X	or Dr	ry Gas 🔲	Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be sen	1)	
El Paso Natural Gas	Co.					3ox 1492			79978		
well produces oil or liquids, we location of tanks.	Unit S		Twp.	: -	Is gas actuali	-	When		00		
this production is commingled with that	L L	11	23					6-5-	90		
this production is commingled with that /. COMPLETION DATA	Irom any outer	L HORRE OL	pout, į	Rive consuming	mg order man	· .					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X			X Total Depth	<u> </u>	J	P.B.T.D.	<u> </u>		
ate Spudded	Date Compi.			•	•	F.O.			166		
5-14-90 levations (DF, RKB, RT, GR, etc.)	6-5-90 Name of Producing Formation				6250 Top Oil/Gas Pay			Tubing Depth			
2985 GR 2998 RKB	·				6055			5866			
2903 GR 2970 RAD DETARDE					<u> </u>		 	Depth Casing Shoe			
6055' - 6127'								6	250		
					CEMENTI	NG RECOR			SACKS CEME	NT	
HOLE SIZE	CAS		UBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/ 5 1/				6250'		_ 		-22-96	
7 7/8"	+			. <u></u>	 	0230				Y BIS	
	 	272	8			5866					
. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E				to double as he	6 6-U 24 hous	1	
IL WELL (Test must be after			of loc	ad oil and mus	Droducing h	r exceed top at lethod (Flow, p	iowabie jor in ump. eas lift.	esc.)	jor jun 24 nou		
Date First New Oil Run To Tank	Date of Test	-	`		T .	owing		,			
6-5-90		6-6-90 Tubing Pressure			Casing Pres			Choke Size			
Length of Test 24 hrs.	I noung ries		1250				13/	64"			
Actual Prod. During Test	Oil - Bbls.	990			Water - Bbi		•	Gas- MCF			
161 bbls.		161			76			206			
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbis. Conde	ensuc/MMCF		Gravity of Condensate Choke Size			
	Tuking Descript (Shutain)				Casing Pres	Casing Pressure (Shut-in)					
Sesting Method (pitot, back pr.)	I noing Pres	Tubing Pressure (Shut-in)									
VI. OPERATOR CERTIFIC	CATE OF	COM	PLL	ANCE		01.00	NCED!	ATION	חואופוכ	M	
I hamby certify that the rules and reg	ulations of the	Oil Cons	ervatio	0		OIL CO	NOEHV	AHON	DIVISIO	/1 Y	
Division have been complied with an	d that the infor	mation gr	ven at	oove	║	•	نہ ۔	JUN	1 9 1990		
is true and complete to the best of m		vene. //	2.		Dat	e Approv	ea				
Wat at the	(X/au	M	to		B.				IGNED BY		
Signature	//				By.			KE WILLIA		~	
DOROTHY HOUGHTON -	Regulato	ry Ad	mini Ti	istrator Le	Tal	•	SU	PERVISO	R, DISTRIC	T 17	
Printed Name 6/8/90		915/		-37 <u>53</u>	Title	d					
Date				ne No.	-						
					الصحيطاب						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.