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State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

JUL 9 '90

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

GAS - OIL RATIO TEST

Operator		BTA Oil Producers		Pool		Loving East (Delaware)		County		Eddy					
Address		104 South Pecos, Midland, Texas 79701		TYPE OF TEST - (X)		Scheduled ☐		Completion ☒ XX		Special ☐					
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO					
		U	S	T	R				WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS MCF.	GAS - OIL RATIO CU FT/BBL		
Pardue -B-, 8808 JV-P	2	L	11	23-S	28-E	7-3-90	F 13/64	850	142	24	12	41°	148	181	1223

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dorothy Houghton
Signature

Dorothy Houghton, Regulatory Administrator

Printed name and title

7-6-90
Date

915-682-3753
Telephone No.