P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

e Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

OCT 19'90

	APINO. 30-015-263	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  BTA 011 Producers  Mell  dress  104 South Pecos, Midland, TX 79701  ason(s) for Filing (Check proper box)  Well  Change in Transporter of:	API No.	
TO TRANSPORT OIL AND NATURAL GAS  Well  BTA 0il Producers  104 South Pecos, Midland, TX 79701  ason(s) for Filing (Check proper box)  Well  Change in Transporter of:	API No.	
BTA 011 Producers /  Idress  104 South Pecos, Midland, TX 79701  Change in Transporter of:  Well Change in Transporter of:		
BTA 011 Producers v  Idress  104 South Pecos, Midland, TX 79701  ason(s) for Filing (Check proper box)  www. Well  Change in Transporter of:	30-015-263	
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ason(s) for Filing (Check proper box)  Change in Transporter of:		
ason(s) for Filing (Check proper box)  Change in Transporter of:		
rw Well Change in Transporter of:		<u>.                                    </u>
completion   Oil Dry Gas —		
hange of operator give name  I address of previous operator	<del></del>	
·		
DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including Formation King	d of Lease	Lease No.
(D. 1	X EXCLUSIVON Fee	<u> </u>
latide 2,		
Coation  L: 1980 Feet From The South Line and 765	Feet From The	Vest Line
Unit Letter L : 1980 Feet From The South Line and		
Section 11 Township 23S Range 28E , NMPM, Eddy		County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approve	and some of this form	is to be sent)
Authorized Transporter of Oil Of Condensate		1604
Pride Pipeline Co. P.O.Box 2436, Abilen		
Is no of Authorized Transporter of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approve		3240
Liano, Inc.	, N.M. OC	5240
f well produces oil or liquids, Unit   Sec.   Twp.   Rge. Is gas sensiny connected.	men. hange effek	tive 11-1-90
ive location of tanks. L 11 23 28 1es 10.	nange erre	
this production is commingled with that from any other lease or pool, give commingling order number.	<del> </del>	
V. COMPLETION DATA	n Plug Back S	ame Res'v Diff Res'v
Oil Well   Gas Well   New Well   Workover   Deeper	I LINE DECT	
Designate Type of Completion - (X)    Description - (X)   Total Depth	P.B.T.D.	
Date Spudded Date Compl. Ready to Prod.	1.3.1.3.	
Top Oil/Gas Pay	Tubing Depth	<del></del>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	. Daniel Doha	•
		Ch
Perforations Perforations	Depth Casing	200e
	Depth Casing	2006
TIPPIG CASING AND CEMENTING RECORD	Depth Casing	7006
TUBING, CASING AND CEMENTING RECORD		ACKS CEMENT
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		
DEPTH SET		
DEPTH SET		
DEPTH SET		
HOLE SIZE CASING & TUBING SIZE DEPTH SET	S	ACKS CEMENT
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the second s	S.  r this depth or be fi	ACKS CEMENT  or full 24 hours.)
HOLE SIZE CASING & TUBING SIZE DEPTH SET  V. TEST DATA AND REQUEST FOR ALLOWABLE  ON WITH A contract of total volume of load oil and must be equal to or exceed top allowable for	s this depth or be filift, etc.)	ACKS CEMENT  or full 24 hours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.