

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 17 '90

Form C-103
Revised 1-1-59

C/SF
BLM
B/M

WELL AP# NO.
30-015-26328

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESERV ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc. ✓

3. Address of Operator
1412 S. Boston, Ste. 550, Tulsa, Ok. 74119

7. Lease Name or Unit Agreement Name
Trachta

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 14 Township 23S Range 28E NMPM Eddy County

10. Date Spudded
4-21-90

11. Date T.D. Reached
5-3-90

12. Date Compl. (Ready to Prod.)
5-10-90

13. Elevations (DF & RKB, RT, GR, etc.)
3003' KB 2995' GR

14. Elev. Casinghead
2999'

15. Total Depth
6200'

16. Plug Back T.D.
6158'

17. If Multiple Complet. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
AFT

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware 6049-6149'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Densilog Neutron, GR & Dual Laterlog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24	500'	12 1/4"	350 sx Class C	Circ to surf
5 1/2"	15.5	6200'	7 7/8"	1st stg 750 sx 50-50 & 200 sx Cl H. 2nd stg 1200 sx Lite & 50 sx Cl C	Poz Circ to surf

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5950'	5950'

26. Perforation record (interval, size, and number)
6049-6149' (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6049-6149'
AMOUNT AND KIND MATERIAL USED
2000 gal 15% HCl
20,000 gal gel water w/Nitrogen
& 46,000# sn

28. PRODUCTION

Date First Production
5-10-90

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-14-90	12	19/64"		127	400	64	3150

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
790 psi	1360 psi		254	800	128	42.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - WOPL

Test Witnessed By
Bob Schmucker

30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 5-14-90