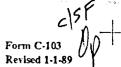
BLM Land Office	- 1	
Land Office	Submit 3 Copies to Appropriate District Office	
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District Office Operator		_1

State of New Mexico



Energy, Minerals and Natural Resources Department DISTRICTI OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 30-015-26329 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE [X] STATE SFP 10'90 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 👧 🕻 🗓 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC PARKETS A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Trachta WELL X 2. Name of Operator 8. Well No. Bird Creek Resources, Inc. 3. Address of Operator 9. Pool name or Wildcat 1412 S. Boston, Ste. 550, Tulsa, Ok. 74119 East Loving Delaware Well Location : 1980 Feet From The _ Unit Letter _ North 660 Line and Feet From The West Line 23S Section 28E Township Eddy Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3011' KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB | X OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-4-90 Drilled to 6222'. POH. Ran MLL-DNL-GR-CAL logs. RIH to circulate and condition hole prep to run 5 1/2" csg. 9-5-90 POH. Ran 74 jts 5 1/2" J-55 15.5# csg. to 6221' with DV tool at 3101'. Cmt 1st stage with 700 sx 50-50 Poz H + 2% gel, 5#/sx NaCl, .4% CFR 3 & .3% Halad 4. Tailed in with 200 sx Class C with 5#/sx NaCl & .2% CFR 3. Bumped plug with 2100# at 10:45 PM. Opened DV tool and circulated 210 sx to pit. 2nd stage 490 sx lite cmt with 1/4#/sx flocele & 15#/sx NaCl. Tailed in with 100 sx Class C, 2% CaCl2 and 5#/sx NaCl. No cement circulated. Set slips. CO csg. Release rig. WO completion unit. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Agent TYPE OR PRINT NAME Bill M. Burks TELEPTIONE NO.

CONDITIONS OF APPROVAL, IF ANY:

(This space for State Use)

APTROVED BY-