

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
MAY 25 '90

Form C-105
Revised 1-1-89

C. C. D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator
BIRD CREEK RESOURCES, INC.
3. Address of Operator
1412 S. BOSTON, STE 550, TULSA, OK 74119

4. Well Location
Unit Letter D : 660' Feet From The NORTH Line and 660' Feet From The WEST Line

Section 14 Township 23S Range 13E NMPM EDDY County
10. Date Spudded 5-6-90 11. Date T.D. Reached 5-18-90 12. Date Compl. (Ready to Prod) 5-24-90
13. Elevations (DF & RAB, RT, GR, etc.) 2991' KB 2983' GR 14. Elev. Casinghead 2987'

15. Total Depth 6187' 16. Plug Back T.D. 6137' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools AFT Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name DELAWARE 6010-6098'

21. Type Electric and Other Logs Run DENSILOG NEUTRON, GR & DUAL LOGS
22. Was Directional Survey Made YES
23. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
8 5/8"	24	500'	17 1/8"
5 1/2"	15.5	6187'	17 1/8"

CEMENTING RECORD	AMOUNT PULLED
350 SK CLASS C	CIRC 10 SURE
1ST STG 1675 SK 50-50	
2ND STG 1000 SK	"
1 1/2" + 50 SK CLASS C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	5910'	5910'

26. Perforation record (interval, size, and number)
6014-6096' (2 SPF)

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6014-6096'	2000 gal 7 1/2% HCl
		17,000 gal gel wtr and
		34,000 # SN

PRODUCTION

Date First Production 5-24-90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-25-90	Hours Tested 4	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 148	Water - Bbl. 4	Gas - Oil Ratio 3388
Flow Tubing Press. 1310 PSI	Casing Pressure 310 PSI	Calculated 24-Hour Rate	Oil - Bbl. 264	Gas - MCF 555	Water - Bbl. 24	Oil Gravity - API - (Corr.) 42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED - WOPL (Est 5-27-90)
30. List Attachments DEVIATION SURVEY & ELECTRIC LOGS
Test Witnessed By BOB SCHMUCKER

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Bill W. Bush Printed Name Bill W. Bush Title AGENT Date 5-25-90