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PECEIVED State of New Mexico Engy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION JAN 24 '91 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 4/5F

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No

perator		_					""	3 1 1 10.			
Bird Creek Resources, Inc.								30-015-26330			
ddress 810 South Cinc	innati.	Suit	e 11	0. Tu	ılsa. O	klahoma	7411	9			
eason(s) for Filing (Check proper box				·, ·		t (Please explai					
ew Well		Change in									
ecompletion	Oil	KX	Dry Gas		Chang	e Effec	tive:	2-1-91	Ļ		
hange in Operator	Casinghea	d Cas	Condens	sale [···	
change of operator give name d address of previous operator		·		· · · · · · · · · · · · · · · · · · ·							
DESCRIPTION OF WEL	L AND LEA	SE									
ease Name	se Name Well No. Pool Name, Includi				g Formation	_		Lease No.			
Teledyne	Teledyne 2 East L			ast Lo	oving D	elaware	State,	Federal or Fee Fee			
ocation											
Unit LetterD	:66	0	Feet Fro	om The No	orth Line	and 660	Fo	et From The _	West	Line	
Section 14 Town	ship 23S		Range	28E	NI	ирм,	Eddy			County	
- TOWN	<u> </u>		1451140		, , , ,	••••••				<u> </u>	
I. DESIGNATION OF TRA	ANSPORTE			D NATUI			 				
lame of Authorized Transporter of Oi	1 / A	or Conde			Address (Give address to which approved copy of this form is to be sent)						
Enron Oil Trac		<u>rans.</u>			PO Box 1188, Houston, TX 75251-1188						
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	ent)	
f well produces oil or liquids,	Unit	Unit Sec.		Ree	Is gas actually connected?		When?				
ve location of tanks.	C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Pas socially companies:			1			
this production is commingled with t	hat from any oth	er lease or	pool, giv	e comming!	ing order num	ber:					
V. COMPLETION DATA		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Deels	Diff Res'v	
Designate Type of Completi	on - (X)		' `	Jas Well	I HEM HEIL	HOLKOVEI	Deeben	Flug Dack	Stille Kes A	Dill Kesv	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								sohm			
Perforations								Depth Casin	g Shoe		
		TIRING	CASII	NG AND	CEMENTI	NC DECOD	<u> </u>	<u> </u>		·	
HOLE SIZE	TUBING, CASING ANI				CEIVILLIVII	DEPTH SET	<u></u>	SACKS CEMENT			
TIOLE GIZE		CASING & TUBING SIZE				DEF IN SET			SACKS CEMENT		
								<u> </u>			
/ mrom barra asis speci	1500 505										
I. TEST DATA AND REQUEST OF THE PROPERTY OF TH				•	h				C E.U 34 h		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		e oj toda i	ou ana musi		ethod (Flow, pu			or jul 24 noi	<i>U's.)</i>	
	Daile 01 14	, a,				, , , , , , , , , , , , , , , , , , ,					
ength of Test	Tubing Pr	Tubing Pressure			Casing Press	ure	· · · · · · · · · · · · · · · · · · ·	Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL			·		<u> </u>			1		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	l anoth of	Length of Test			Bhle Conda	nsate/MMCF		Gravity of Condensate			
TOTAL FROM FOR - INDEFE	rengui oi	Longui Ot 1001			DUIS. CORGE	HARIO MINICP		Cravity or Condensate			
esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIF	ICATE O	F COM	PLIAN	1CE][<u> </u>					
I hereby certify that the rules and r	egulations of the	Oil Conse	rvation			OIL CON	NSERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above											
is true and complete to the best of	my knowledge a	und belief.			Date	Approve	d	JAN 2	9 1001		
2.11		0				- · · PP · • · •			- 1001 -		
Dell W. Durke						By ORIGINAL SIGNED BY					
Signature (Bill M. Burks Agent					"	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					SUPERVISOR DISTRICT IF						
<u>1-23-91</u> <u>918-582-385</u> 5											
Date		Te	lephone I	√o.		चित्र हुई :	and the second section with the second	Comments and the second	To an transport		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 The Committee France C 104 and the City of the contribute of the