

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-87

clst
Bum
Refmt

WELL API NO.
30-015-26331

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RGA

8. Well No.

3

9. Pool name or Wildcat

East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DRY ☐ PLUG BACK ☐ DRY ☐ OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc.

3. Address of Operator

1412 S. Boston, Ste. 550, Tulsa, Ok. 74119

4. Well Location

Unit Letter M : 760 Feet From The South Line and 760 Feet From The West Line

Section 14 Township 23S Range 28E NMFM Eddy County

10. Date Spudded 8-9-90 11. Date T.D. Reached 8-23-90 12. Date Compl. (Ready to Prod.) 9-3-90 13. Elevations (DFA, RKB, RT, GR, etc.) 3006' KB 14. Elev. Casinghead 2994'

15. Total Depth 6250' 16. Plug Back T.D. 6220' 17. If Multiple Complet. How Many Zones? 18. Interv. Drilled By Rotary Tools Grace Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6076-6177' Delaware 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Compensated Neutron/GR/Cal, Dual Laterolog/MicroLat 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24	515'	12 1/4"	310 sx C + 2% CaCl	Circ to surf
5 1/2"	15.5	6250'	7 7/8"	2 stq: 1st 725 sx 50-50	"
				Poz H + 150 sx C, 2nd	
				550 sx lite C + 50 sx	
				C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6000'	No

26. Perforation record (interval, size, and number)

6085-6177'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6085-6177'	Acid 2000 gal 15% NEEF. Frac
	27,500 gal gel wtr & 51,700#
	sn.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-31-90	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9-2-90	6	14/64"		86	89	15	1035

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
890#	1640#		344	356	60	42.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Harley Temple

30. List Attachments

Electric Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Bill M. Burks Title Agent Date 9-4-90