Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Etc. y, Minerals and Natural Resources Departme.

TO TRANSPORT OIL AND NATURAL GAS

me. RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 24 '91

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

C. C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATIONSIA. OFFICE

Operator								Well A		015 061		
Bird Creek Res	ources	, Inc	•						30-	015-263	331	
Address 810 South Cinc	innati	. Sui	te	110.	Tulsa	, Okal	hom	a 7	4119			
Reason(s) for Filing (Check proper box)						r (Please explo						
New Well		Change in	Transpo									
Recompletion	Change Effective: 2-1-91											
Change in Operator	Casinghead	d Gas	Conde	nsate								
ad address of previous operator				····								
. DESCRIPTION OF WELL	AND LEA		T===::							 		
case Name RGA	Well No.		Pool Name, Including		ng Formation · ving Delaware			Kind of Lease State, Federal or Fee		1	Lease No.	
ocation		<u> </u>	1 - 0	36 604	The De	i awar c	1	· · · · · · ·		1100		
Unit LetterM	760	0	. Fect F	rom The	outh Line	and)	Fee	t From The _	West	Line	
Section 14 Township	235		Range	28E	, NI	ирм, Е	ddy				County	
II DECICALATION OF TRAN	CDADTE	D OE O	11 4 8	JIN NIATELI	DAT CAS							
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	XXI	or Conder		TO NATU		e address to w	hich ap	proved	copy of this fo	orm is to be sen	и)	
Enron Oil Tradi		Trans	. Co		P.O. Box 1188, Hou				ston, TX 75251-118			
Name of Authorized Transporter of Casing	ghead Gas	CX X	or Dry	Gas						orm is to be sen		
El Paso f well produces oil or liquids,	Unit	Sec.	Tun Pag		P.O. Box 1492, E1 Is gas actually connected? When							
ive location of tanks.	I N I		Twp. Rge. 28E		Yes				9-3-90			
this production is commingled with that	from any oth	er lease or	pool, g	ive commingl	ing order num	er:						
V. COMPLETION DATA		Oil Well		Gas Well	New Wall	Workover	D		Plug Back	Some Besty	Diff Pack	
Designate Type of Completion	- (X)	I OII WELL	·	Oas Well	New Well	WOLKOVET	1 1	epen	Plug Dack	Same Kes v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	<u> </u>			P.B.T.D.	L-,		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormatio	n	Top Oil/Gas Pay				Tubing Depth-			
Perforations									Depth Casing Shoe			
V. (V. (V. (V. (V. (V. (V. (V. (V. (V. (-		Depui Casin	g Shoe	•	
	7	TUBING,	CAS	ING AND	CEMENTI	NG RECO	SD.		'			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	Γ			SACKS CEMENT		
······································	-					J						
	-											
V. TEST DATA AND REQUE				•	•		······		· !	**************************************	· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after t			of load	l oil and musi						for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Te	est			Producing M	ethod (Flow, p	oump, g	as iyi, e	(c.)			
Length of Test	Tubing Pressur				Casing Pressure			Choke Size				
									Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	e.			Water - Bbis.				Gas- MCF			
GAS WELL	<u> </u>				.1				. 		<u>-</u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
	7. X 1. 2. P				Color December (Olor In)				Choka Siza			
esting Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	F COMI	PLIA	NCE	1							
I hereby certify that the rules and regu	_					OIL COI	NSE	RV	ATION	DIVISIO	N	
Division have been complied with and that the information given above						Data Approved JAN 2 9 1991						
is true and complete to the best of my	ruomicage a	uiu pellel.			Date	Approve	ed _		IAN & 9	1991		
R:11 W1.	 不	£.			11	,		INIA :	0101			
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS							
Bill M. Burks Printed Name			<u>Age</u> Title		7711	5	SUPE	RVIS(DR, DISTA	RICT II		
Printed Name 1-23-91				2-3855	Title	Bittysey	ويمود والمارانية	9				
Date		Tel	ephone	No.	11				*********	- ACREMES SOME		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Saparate Form C-104 must be filed for each roof in multiply completed wells