

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 16 '90

WELL API NO. 30-015-26341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P
8. Well No. 1
9. Pool name or Wildcat Loving East, Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2,996' GR 3,007' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator BTA OIL PRODUCERS
3. Address of Operator 104 South Pecos, Midland, TX 79701
4. Well Location Unit Letter -N- : 126 Feet From The South Line and 1550 Feet From The West Line Section 11 Township 23-S Range 28-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/> Rig Release <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5- 6-90 Depth 5,825' DST #1 (Brushy Canyon -B- sd) 5,636' - 5,825' Drld 7 7/8" hole.
5- 8-90 Depth 5,910' DST #2 (Brushy Canyon -C- sd) 5,835' - 5,910' Drld 7 7/8" hole.
5- 9-90 Depth 5,980' DST #3 (Brushy Canyon -D- sd) 5,920' - 5,980' Drld 7 7/8" hole.
5-13-90 TD 6,250' Cmt'd 5 1/2" 15.5# & 17# J-55 LTC @ 6,250' w/ 1200 sx of Halliburton
lgt w/ 15#/ sx salt, 5#/ sx gilsonite, 1/4#/ sx Flocele, 0.6% Halad 9. Tailed
in w/ 300 sx C1 -H-. WOC. TOC @ 1,000'.

Released rig: 10:00 P.M. MORT

Prep to Complete

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 5/14/90

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE MAY 21 1990

CONDITIONS OF APPROVAL, IF ANY: