

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

415F
B2m
B2m

MAY 24 '90

WELL API NO. 30-015-26341	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P	
8. Well No. 1	
9. Pool name or Wildcat Loving East, Delaware	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator BTA OIL PRODUCERS			
3. Address of Operator 104 South Pecos, Midland, TX 79701			
4. Well Location Unit Letter -N- : 176 Feet From The South Line and 1550 Feet From The West Line Section 11 Township 23-S Range 28-E NMPM Eddy County			
10. Date Spudded 4-25-90	11. Date T.D. Reached 5-12-90	12. Date Compl. (Ready to Prod.) 5-17-90	13. Elevations (DF & RKB, RT, GR, etc.) 2996' GR 3007' RKB
14. Elev. Casinghead	15. Total Depth 6250		
16. Plug Back T.D. 6149	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 6250	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6041' - 6114' (Delaware)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL - GR & SCL - DSN - GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	535'	12 1/4"	400 sx C1 -C- Circ.	
5 1/2"	15.5 & 17	6250'	7 7/8"	1500 sx TOC @ 1000'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5931'

26. Perforation record (interval, size, and number) 6,041' - 6,114' W/ 1 SPF (53 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6041' - 6114'	A w/ 2200 gals Frac w/ 25,526 gal gelled wtr + 40,000# sd

28. PRODUCTION							
Date First Production 5-18-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 5-19-90	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 163	Gas - MCF 122	Water - Bbl. 62 BLW	Gas - Oil Ratio 750
Flow Tubing Press. 1200	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 163	Gas - MCF 122	Water - Bbl. 62	Oil Gravity - API - (Corr.) 41°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Richard Counts	

30. List Attachments C-104, Inclination, Logs			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Dorothy Houghton</i>	Printed Name DOROTHY HOUGHTON	Title Reg. Admin.	Date 5/23/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 2612	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 6026	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6134	T. Entrada _____	T. _____
T. Abo _____	T. Brushy Canyon _____ 4677	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon _____ 3559	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....6041.....to.....6114.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	535	535	Surface rock & red beds				
535	1482	947	Anhydrite & salt				
1482	4010	2528	Lime & shale				
4010	4875	865	Sand				
4875	5825	950	Shale & sand				
5825	6118	293	Sand				
6118	6250	132	Lime				