

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 26 1991

WELL API NO. 30-015-26341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue C, 8808 JV-P
8. Well No. 1
9. Pool name or Wildcat Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2996' GR 3007' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>
2. Name of Operator BTA Oil Producers ✓
3. Address of Operator 104 S. Pecos, Midland, TX 79701

4. Well Location Unit Letter <u>N</u> : <u>176</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Convert to SWD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order No. R9147-C

4-9-91 MIRU, Set CIBP @ 5915' w/35' cmt on top.

4-10-91 Spot 400 gal 10% acetic acid @ 3875', Perf 3500'-3875' (305 holes)

4-11-91 A w/15,000 gal 15% NE-FE in 3 stages + ball sealers.

4-12-91 POH w/tbg & pkr, Ran injection equip, HF 2-1/2" ck valve; 2'X2-7/8" nickel pltd sub; 5-1/2" nickel pltd LOC-set pkr @ 3370'; Bkr on & off tool; 2'X2-7/8" nickel pltd sub; 2-7/8" 3300 psi fiberglass tbg.

4-15-91 Tested pkr to 520 psi - OK, Ran injection test; Ppd 4 BPM @ 1100 psi, 1 BPM @ 750 psi, Re-completed 4-15-91 as SWD, Prep to install elec. & flow lines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 4-25-91
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY - 6 1991