

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

30-015-26341

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue -C-, 8808 JV-P

8. Well No.

1-D

9. Pool name or Wildcat

SHIP 96100

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter N : 176 Feet From The South Line and 1550 Feet From The West Line

Section 11

Township 23S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2996' GR 3007' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EXTEND INJECTION INTERVAL DIVISION ORDER NO R-9147-C

12-9-92: MI & RU completion unit, POH w/tbg & pkr.

12-10-92: Displaced hole w/2% KCL wtr & spotted 400 gal 10% acetic acid @ 3327', RU Apollo wireline, Ran GR-CCL perf 2950-3237' w/1 SPF (181 holes)

12-11-92: GIH w/pkr & tbg, Set pkr @ 2821'.

12-14-92: A w/10,000 gal 15 % NE-FE + 150 ball sealers in 3 stages separated by 1000 gal 2% KCL wtr + 75 ball sealers.

12-15-92: GIH w/nickel plated loc-set pkr w/on & off tool on 2-7/8" steel tbg, Set pkr @ 2864'.

12-16-92: Circ hole w/pkr & tested to 500 psi, NU well head & returned to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothy Houghton

TITLE Regulatory Administrator DATE 12-21-92

TYPE OR PRINT NAME

Dorothy Houghton

TELEPHONE NO. 915-682-371

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR DISTRICT II

APPROVED BY

TITLE

DATE

DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: