Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departme Form C-104
Revised 1-1-89
See Instructions
RECEIVEDottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AUG 0 5 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. ARTESIA, OFFICE

Operator							Well /	47.1 IAO'				
RB Operating Company								30-015-263	346			
Mdress 2412 N. Grandview, S	uite 201.	Odess	а. Т	exas	79761							
Reason(s) for Filing (Check proper box)		Odess	<u>a, 1</u>	CAGS		r (Please expla						
New Well		ange in T	'mananon	ter of:		, (i iii ii	,					
Recompletion	Oil		Ory Gas		Eff	ective J	uly 1,	1991				
Change in Operator	Casinghead G	_	Condeni				-					
change of operator give name	Campinac				<del></del>				<del></del>			
and address of previous operator	ANDICACI											
Lease Name								Kind of Lease		Lease No.		
South Culebra Bluff 23 11 Loving De					laware,	East	State,	State, Federal or Fee				
Ocation Unit LetterB	. 660	F	Feet Fro	m The	North Lin	and21	40 Fe	et From The	East	Lin		
Section 23 Towns	hip 23S	5	Range	28	E , Ni	мРМ,	Eddy			County		
II DESIGNATION OF TDA	NSPODTED			NATII	PAT GAS							
Name of Authorized Transporter of Oil	II. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipeline Inter	IX I		i					OK 741				
Name of Authorized Transporter of Case			or Dry (	34 (				copy of this for				
El Paso Natural Gas		م د	a Diy C		1					,		
	<del></del>	<u></u>	Γwp.	P			El Paso When	Texas	13318			
If well produces oil or liquids, ive location of tanks.				28E	Is gas actually connected? When Yes			. ? - 5/24/90				
this production is commingled with the					<del></del>	per:						
V. COMPLETION DATA		Dil Well	G	as Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Resiv		
Designate Type of Completion  Date Spudded	Date Compt. I	Ready to F	Prod.		Total Depth		<u> </u>	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
HEVADORS (DP., NAS, N1, ON, SEL)												
Perforatio <b>ns</b>								Depth Casing	Shoe			
	TUI	BING, C	CASIN	IG AND	CEMENTI!	NG RECOR	D					
HOLE SIZE	CASIN	IG & TUE	SING S	IZE		DEPTH SET		SA	CKS CEM	ENT		
					1							
V. TEST DATA AND REQUI					<u> </u>		<del></del> -					
OIL WELL Test must be after		volume of	fload o	il and musi					full 24 hou	<b>75</b> .)		
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pi	ump, gas iyi.	eic.)				
Length of Test	Tubing Pressu	Tubing Pressure				ıre		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.						Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Tes	Length of Test				sate/MMCF		Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF C	'A ADI	TAN	CF	1			1				
					(	OIL COM	<b>ISERV</b>	ATION D	DIVISIO	NC		
I hereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	ed that the informa-	ition gives	a above		3.1							
is true and comprese to the sest of m	, and wear and the	<u> </u>			Date	Approve	ed nou					
				···	By_	ORI	GINAL SI	SNED BY				
Signature					by -	MIK	E WILLIAI	MS SM				
F. D. Schoch	Area Ma		Title	<del></del>		SUP	ERVISOR	DISTRICT I	10			
Prosted Name 8/1/91	(915) 3	62-630			Title			IRICI I	<u> </u>			
0/1/91 Date	(717)		hope N	0.								
<b>₽</b>		, exep			11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply occurrieted wells.