ubmit 5 Copies appropriate District Office USTRICT I (O. Box 1980, Hobbs, NM 88240

DISTRICT II 20. Drawer DD, Anesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCI 11 .30

RECEIVED

Form C-104 CAN See Instructions at Bottom of Per at Bottom of Page of



ON RIO Brazos Rd., Aziec, NM 87410	REQUE	ST FOF	R ALLOWABI	E AND /	AUTHORIZA	ATION				
TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
Operator						30-015-26347				
RB Operating Company /										
Address 2412 N. Grandview, Suite	e 201. O	dessa.	Texas 79	761						
Reason(s) for Filing (Check proper box)					er (Please explain	1)				
New Well	a	hange in Tr	ansporter of:						/	
Recompletion Oil Dry Gas									į.	
Change in Operator	Casinghead C	Gas 🔲 C	ondensate					$-\int_{\Gamma} \frac{1}{T_{\Gamma}} dT$	/	
If change of operator give name								W^{α}		
and address of previous operator							81			
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					Formation Kind of			/ Le	ase No.	
South Culebra Bluff 14 1 E. Loving (State 1					
Location			2. 2				(
	. 660) 1	eet From The No	orth tir	we and 660	Fee	t From The _	East	Line	
Unit Letter A	1	<u></u> .	ca non me							
Section 14 Township	23S	F	Range 28E	N	імрм, Ед	<u>dy</u>			County	
III. DESIGNATION OF TRANS	SPORTER	OF OII	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	X °	r Condens	ue 🗍	Address (G)	ve adaress to whi				nı)	
The Permian Corporation					P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas										
El Paso Natural Gas Co. If well produces oil or liquids Unit Soc. Twp. Rge.						I Paso,	<u>Texas 79978</u>			
If well produces oil or liquids, give location of tanks.	1		23S 28E_	Is gas actually connected? When Yes			8-21-90			
If this production is commingled with that f	1 44			ing order nur						
IV. COMPLETION DATA										
		Oil Well	Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X	_1	X	1		T	L	_L	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
7/2/90	8/13/90			6300 Top Oil/Gas Pay			6281 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	_	mation	1 · ·			6009			
2970.9 GR Delaware					6106			Depth Casing Shoe		
							63	00		
6106-6142	Ti	UBING.	CASING AND	CEMEN7	ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12-1/4	8	8-5/8			562			350 sx Post TD-2		
7-7/8	5-1/2 2-7/8			6300			1460 sx 8-31-92			
				6009			carry			
	CT FOR A	LLOW	DIE	1			<u></u>			
V. TEST DATA AND REQUE	SIFUKA	LLUTTE Al volume	at lead oil and mus	t he equal to	or exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
	8/13/90			Flow						
8/12/90 Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
16 hrs.	-	600)		12/64 Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.					
	177			40			198			
GAS WELL							- 10	<u> </u>		
Actual Prod. Test - MCF/D Length of		Test		Bbls. Condensate MMCF			Gravity of Condensate			
Testing Method (pirot, back pr.)	Tubing Pre	ssure (Shu	(-in)	Casing Pr	essure (Shut-in)		Choke Siz	e		
Torong Arterior Charles										
VI. OPERATOR CERTIFIC	CATE OF	COMI	PLIANCE		OIL CO	NCED!	/ΔΤΙΩΝ	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation					OIL OO	40611	7,1101		-	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						_, n	CT 1 2	1990		
				Da	ate Approvi	ed <u> </u>	VI 1 "			
0. 41	11	U				OR4GINA	L SIGNED	BY		
James & Shatsall					ByMIKE WILLIAMS					

The state of the s INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915) 362-6302

Engineer

James L. Shatzsall

Printed Name

Date

10/08/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.