

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-88

CSSF
BLM
JFM

WELL API NO. 30-015-26349	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Carrasco 14	
8. Well No. 5	
9. Pool name or Wildcat E. Loving (Delaware)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> RECEIVED				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> JUL 18 '90				
2. Name of Operator RB Operating Company				
3. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761				
4. Well Location Unit Letter I : 1944 Feet From The South Line and 624 Feet From The East Line Section 14 Township 23S Range 28E NMPM Eddy County				
10. Date Spudded 6/20/90	11. Date T.D. Reached 6/29/90	12. Date Compl. (Ready to Prod.) 7/13/90	13. Elevations (DF & RKB, RT, GR, etc.) 2972 GR	14. Elev. Casinghead 2972
15. Total Depth 6310	16. Plug Back T.D. 6296	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6310 Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 6118-6170
21. Type Electric and Other Logs Run CNL-CDL-GR, DLL-GR-CAL-Sonic				22. Was Directional Survey Made No
23. CASING RECORD (Report all strings set in well)				22. Was Well Cored No

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	565	12-1/4"	350	
5-1/2"	15.5	6310	7-7/8"	1600	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5918	5918

26. Perforation record (interval, size, and number) 6118-6122 32' .41" 64 holes 6128-6138 6144-6158 6166-6170		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6118-6170 AMOUNT AND KIND MATERIAL USED Acidized w/1500 gals 10% NEFE Fraced w/20,000 gals & 53,000# Sand	
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28. PRODUCTION							
Date First Production 7/13/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/16/90	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 121	Gas - MCF 130	Water - Bbl. 128	Gas - Oil Ratio 1074
Flow Tubing Press. 325	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 121	Gas - MCF 130	Water - Bbl. 128	Oil Gravity - API - (Corr.) 45	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments CNL-CDL-GR, DLL-GR-CAL-Sonic							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							