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Appropriate District Office
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State of New Mexico Et 69, Minerals and Natural Resources Departme

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AUG U 5 1991

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Wel	I API NO.		
RB Operating Company								30-015-26	349	
dress										
2412 N. Grandview, Su	ite 20	l, Odes	ssa,	Texas	79761					
ison(s) for Filing (Check proper box)					Oth	s (Please expl	ain)			
w Well		Change is	•	_	T.C.C		r 1 1	1001		
completion	Oil	X	Dry (3es ∐	EII	ective J	ury 1,	1991		
ange in Operator	Casinghe	ad Gas 🔲	Cond	eo sale						
hange of operator give name										
address of previous operator										
DESCRIPTION OF WELL	AND LE	ASE					1		1	<u></u>
ease Name		Well No. Pool Name, Includi			.*			nd of Lease te, Federal or Fee	Lease	10.
Carrasco 14		5	Lo	oving De	laware,	<u>East</u>			1	
cation	1.0	, ,		C.	outh		624		. .	
Unit LetterI	. 19	44	_ Fea	From The	Lin	e and		Feet From The	<u>East</u>	Line
	2.2	c	_	20	F	C74.1	t.		_	· accents
Section 14 Townshi	p 23	5	Rang	ge 28	E, N	мРМ,	Eddy			ounty
PERCENTAGE OF TO A	CDADT	CD OF C	ATT A	NIO NATE	DAT CAS					
I. DESIGNATION OF TRAN	SPORT	or Conde		NU NATU	Address (Giv	e address to w	hich approx	ved copy of this form	is to be sent)	
ame of Authorized Transporter of Oil	X			<u>,</u> []	1					
Amoco Pipeline Interc		X X		ry Cas 🗔				sa, OK 7417 wed copy of this form		
ame of Authorized Transporter of Casin El Paso Natural Gas C		Δ	GI D	., 🚤 🗀	1			so. Texas		
	Unit	Sec.	Twp	Roe	is gas actual			es?		
well produces oil or liquids, re location of tanks.	l J	14	23:	: -	Yes		i	7/13/90	0	
this production is commingled with that					ing order num	ber:				
COMPLETION DATA					_					
		Oil We	11	Gas Well	New Well	Workover	Deeper	Plug Back Sa	ime Res'v Di	ff Res'v
Designate Type of Completion	- (X)	į	i		Ì	1	1			
ale Spudded	Date Con	npi. Ready 1	to Prod		Total Depth			P.B.T.D.		
•										
levations (DF, RKB, RT, GR, etc.)	Name of	Producing !	Formati	00	Top Oil/Gas	Pay		Tubing Depth		
					:					
erforations								Depth Casing S	shoe	
								·		
					CEMENTI	NG RECO	_		0/0 051/51/7	
HOLE SIZE	C	ASING & T	TUBING	G SIZE	4	DEPTH SE	<u> </u>	SA	CKS CEMENT	
						 				
										
. TEST DATA AND REQUE	CT FOR	ALLOU	JARI	F						
, JEST DATA AND REQUE	SIFUK	ALLON	a of la	ne. ad out and mus	i he eaval to o	exceed too at	llowable for	this depth or be for	full 24 hours.)	
OIL WELL Test must be after that New Oil Run To Tank	Date of		2 0) .00		Producing M	lethod (Flow, p	ownp. gas li	ift, etc.)		
Ate First New Oil Rull 10 14th	Date Of .	103				•				
ength of Test	Tubing F	Trecoine -			Casing Press	aure		Choke Size		
zegui or res	Tuoing 1	1003010								
Actual Prod. During Test	Oil - Bb	ls.			Water - Bbi	<u> </u>		Gas- MCF		
become tions wasting tons					1					
GAS WELL	1	of Teet		····	Rhie Conde	nsate/MMCF		Gravity of Co	ndensate	
ictual Prod. Test - MCF/D	Length	A ICH			Dots. CAIG					
	Tubing	Pressure (Sh	nut-in)		Casing Pres	sure (Shut-in)		Choke Size		
esting Method (puor, back pr.)	i doing		. - /			·-•		!		
				ANCE	1					
I. OPERATOR CERTIFIC						OIL CO	NSER	RVATION D	IVISION	1
I hereby certify that the rules and reg	ulations of t	he Oil Cons	ervatio	6 ~~ve		J.L JJ				
Division have been complied with an is true and complete to the best of m	ei un al Une ia V knowledes	commuon g	. veb 20	ATT.				AUG ^ 5 199	1	
A The sim complete to the seat of m		7			Dat	e Approv	ea		- 	
	{	八			- }	0010	-	CHEN DV		
					∥ By.		MILLIA	GNED BY	 	
Signature F. D. Schoch	Area	Manag	er_					ms I, district f		
Printed Name			Tit	ie	Title	9 • • JUIS	-MA1204	, DISTRICT OF	. <u></u>	
8/1/91	(915) 362-								
Date		Ţ	elephoi	ne No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.