Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arceia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

State of New Mexico Ero. 69, Minerals and Natural Resources Departme Form C-104
Revised 1-1-89
See Instructions
RECEIVED at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

Santa Fe, New Mexico 87504-2088

AUG 0 5 1991

O. C. D.

	T	TRA	NSPO	RT OIL	AND NAT	URAL GA	\S				
perator						Well API No.					
RB Operating Company		30-015-26350									
ddress 2412 N. Grandview, S	uite 201.	0des	sa. T	exas	79761					= -	
eason(s) for Filing (Check proper box)			· , -			s (Please expla	iin)				
w Well			Transport		Ett	ective J	1117 1 1	1991			
ecompletion	Oil		Dry Cas		E11	CCTINE J	ury r,	. J J ↓			
hange in Operator	Casinghead	Gas 📋	Conden	mte							
change of operator give name d address of previous operator								 			
. DESCRIPTION OF WELL	L AND LEAS	SE									
esse Name	Well No. Pool Name, Includi								of Lease No. Federal or Fee		
Carrasco 14		3	Lov	ing De	laware,	East	- Jan.,				
ocation	. 198	<u>۲</u>		_	North.	. 56	50 Fe	et From The	East	Line	
Unit Letter H	:190		_ Feet Fro	m The	North Line	and	/ <u>-</u> re	et riom ine			
Section 14 Towns	hip 23S		Range	28	E , NN	иРМ,	Eddy			County	
II. DESIGNATION OF TRA				D NATU	RAL GAS	e address to w	hick approved	copy of this fo	erm is so be se	nt)	
lame of Authorized Transporter of Oil	لك	or Conde	Į.		1			OK 74			
Amoco Pipeline Inter lame of Authorized Transporter of Cas		X	or Dry	Gas 🗔				copy of thus fo			
El Paso Natural Gas Company					1			Texas 79978			
f well produces oil or liquids,	Unit !				is gas actually	y connected?	When	When?			
ive location of tanks.	J	14	<u> </u>	28E	Yes			6/18/90			
this production is commingled with the	at from any other	r lease of	pool, giv	e committe	ing order numi				 		
V. COMPLETION DATA		Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	on - (X)		i		i	İ	<u>i </u>	1	<u> </u>		
Date Spudded	Date Compl	Ready L	o Prod.		Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,			Twing Sept.			
Perforations					<u> </u>			Depth Casin	g Shoe		
	T	UBING	, CASP	NG AND	CEMENTI				24.04.0 0514		
HOLE SIZE	CASING & TUBING SIZE				•	DEPTH SET	<u> </u>		SACKS CEMENT		
											
					• • • • • • • • • • • • • • • • • • • •						
										···	
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE						Can 6.0 24 hav	a. :	
OIL WELL Test must be after	er recovery of tol	al volum	e of load	oil and mus	1 be equal to or	r exceed top at lethod (Flow, p	lowable for th	elc i	JOP THE LA RIO		
Date First New Oil Run To Tank	Date of Tes	l .			- From cing w	ieulou (Flow, J	<i>γωτ</i> φ, <u>ξ</u> ω 191.	,			
Length of Test	Tubing Pressure				Casing Press	sure		Choke Size	Choke Size		
Design of Year	ruoning riessaic								C. MCF		
Actual Prod. Duning Test	Oil - Bbls.			Water - Bbis	L		Gas- MCF				
					 						
GAS WELL								TC	Condensale		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)			Casing Pres	sure (Shut-in)		Choke Size	:			
Testing Method (puot, back pr.)	1 noing 1 to		 /			,		1			
VI. OPERATOR CERTIF	TCATE OF	COM	IPT IA	NCE				TION	DIV (ICI)	^	
		COIT		.102		OIL CO		/ATION		JN	
I hereby certify that the rules and ru	egulations of the	Oil Cons	ervation						^4		
I hereby certify that the rules and rules on have been complied with	egulations of the and that the info	Oil Cons	ivez abov	re			Δil	G 0 5 19	91		
I hereby certify that the rules and re	egulations of the and that the info	Oil Cons	ivez abov	re	Dat	e Approv	ed AU	6 0 5 19	91		
I hereby certify that the rules and rules on have been complied with	egulations of the and that the info	Oil Cons	ivez abov	re		• •	ea		91		
I hereby certify that the rules and right Division have been complied with its true and complete to the best of	egulations of the and that the info	Oil Cons	ivez abov	······································	Dat By	ORIC	ed AU SINAL SIGE WILLIAM	NED BY	91		
I hereby certify that the rules and rules and have been complied with at true and complete to the best of Signature F. D. Schoch	egulations of the and that the info	Oil Cons mation g ad belief.	er	····	By.	ORIC MIKI SUP	GINAL SIGE WILLIAN	NED BY			
I hereby certify that the rules and rules and have been complied with the true and complete to the best of Signature	egulations of the and that the info my knowledge a	Oil Consumation good belief.	erTitle	······································		ORIC MIKI SUP	GINAL SIGE WILLIAN	NED BY			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.