Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departme Form C-104
Revised 1-1-89
RECEIVED of Instructions
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AUG 0 5 1991

DISTRICT II
P.O. Drawer DD, Artema, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

ISTRICT III  OOO RIO BIBZOS Rd., AZIOC, NM 87410  REQUEST FOR ALLOWABLE AND AUTHORIZ						O. C. U. ARTESIA, OFFICE				
I.					AND NATURAL GAS					
Operator							Well API No.			
RB Operating Company		30-015-26369								
Address 2412 N. Grandview, Su:	ite 201	, Odes	sa, T	exas	79761					
Reason(s) for Filing (Check proper box)			<u></u>		Other (Please explain	)				
New Well 🔲		Change in			Effective Ju	1 <del>v</del> 1	1991			
Recompletion	Oil Carinahaa		Dry Gas Condens		nricetive ou.	<b>-</b> y -, .	1,7,1			
Change in Operator   f change of operator give name	Casinghead	. 044	Collocal							
nd address of previous operator  I. DESCRIPTION OF WELL A	ANDIEA	CF.					· · · · · · · · · · · · · · · · · · ·			
Lease Name	TID LEA		Pool Na	me, Includi	ng Formation		of Lease	Le	se No.	
South Culebra Bluff 23		9	Lov	ing De	laware, East	State,	Federal or Fee	<u> </u>		
Location					. 1 100	0		Fact		
Unit LetterO	:66	0	Feet Fro	nn The $\frac{S}{}$	outh Line and198	Fe	et From The	East	Line	
Section 23 Township	, 23S		Range	28	E , NMPM, E	ddy			County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	RAL GAS					
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipeline Interco				700	P.O. Box 702068, Address (Give address to which					
Name of Authorized Transporter of Casing El Paso Natural Gas Co		X	or Dry (	J48	P.O. Box 1492, E				-,	
If well produces oil or liquids,	<del></del>	Sec.	Twp	Rge.		When	?	<del></del>		
ive location of tanks.	0	23	23S	28E	Yes	_1	7/2/90			
f this production is commingled with that to V. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming!	ing order number:					
	~	Oil Well	0	as Well	New Well Workover	Deepen	Plug Back Sa	me Resiv	Diff Res'v	
Designate Type of Completion	- (X) Date Comp	l Peady to	. Prod		Total Depth		P.B.T.D.	···	1	
Date Spudded	Date Comp	я. Кешу и	) riou.				r.b.r.b.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth					
Perforations					<u> </u>		Depth Casing S	hoe		
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE			ilZE	DEPTH SET	ONORO OZINETT				
	1							<del></del>		
TOTAL AND DECLIE	T FOR A	I I OW	ADIE							
V. TEST DATA AND REQUES OIL WELL  Test must be after t	SI FOR A	ALLOW Mal wolume	able of load o	od and must	t be equal to or exceed top allow	able for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing Method (Flow, pur	up, gas lift,	eic.j			
						, w	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbis.			· · · · · · · · · · · · · · · · · · ·	Water - Bbls.	-	Gas- MCF			
	!		<del></del> -						(%4)V	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/MMCF		Gravity of Coo	densate	E CHTT	
The second of th	- magainer reas					Only 6				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE	011 0001	OED)	ATION D	11/1010	NI.	
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation		OIL CON				אוע	
Division have been complied with and is true and complete to the best of my	that the info	ermation giv	ve <b>s above</b>	<b>:</b>		, <u>A</u> 11	6 0 5 19 <b>91</b>			
is true and comprese to the test or my	/				Date Approved	<u> </u>				
	1	$\mathcal{A}$					**4	n		
Signature				<del></del>		HAL SIG		•		
F. D. Schoch Proted Name	Area	Manage	Title		MIKE V	NILLIAN	IS DISTRICT I			
8/1/91	(915)	362-6			Title SUPER	WISUK,	UIUI III.			
Date			lephone N	<b>∛o</b> .	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.