

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit A, 760' FNL & 330' FEL

14. PERMIT NO.

30-015-26371

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3301' GL (unprepared)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Set casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/90 MI & RU L & M drilling rig. Spud 17-1/2" hole.
6/20/90 Ran 11 jts. 48#, H-40, ST & C Casing & set @ 474' KB. Cemented w/800 sacks C, 2% CaCl, 14.8 ppg @ 1.32 cf/sk. Circ. 50 sk to surface. WOC 22 hrs. Tested csg. to 600 psi - OK. Drilling 12-1/4" hole.
6/27/90 Ran 88 hrs. 24#/ft. J-55, 8-5/8" casing & set @ 3700'. Cemented w/ 1540 sk cement, 13.2#/gal. & tail w/200 sk "C" w/10#/sk salt, 15.2#/gal. Circ. 203 sk to surface. WOC 23-1/2 hrs. Tested casing to 1000 psi - OK.
7/10/90 TD 7620'. Logged - DIL-GR-Cal; LDT-CNL-GR-Cal;
7/11/90 Ran 181 jts. 5-1/2", 15.5#, J-55 LT&C casing & set @ 7620'. DV tool @ 5977'. Cemented 1st stage w/ 375 sk Class C Neat. Circ. 82 sk cement to surface. Cemented 2nd stage w/350 sk Class C plus 20% Diacel D mixed @ 12#/gal. Tail w/400 sk Class C Neat mixed @ 14.8#/gal. WOC 18 hrs.

TOC 3692' - temp. survey.
Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

(This space for Federal or State office use)

TITLE Asst., Regulation & Proration

(915) 367-1411

DATE 7/12/85

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side