Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Kenn.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

DEC 0 6 1393

REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION
TO TRANSPORT OIL	AND NATURAL GAS

•		TO TRA	ANSPO	PRT OI	L AND NA	TURAL G					
Operator Phillips Petrole [.]	um Comp						Well API No.				
Address								30-0	15-263	/1	
4001 Penbrook St	reet, O	dessa	, Tex	as 7	9762						
eason(s) for Filing (Check proper bolew Well	x)	G	т	. .		et (Please expl	-				
ecompletion	Oil		Transport Dry Gas		Scurlo	ck Perm	nian (E	rimary	')		
hange in Operator	Casinghe	_	Condens	_	Philli	ps Petr	oleum	Co.(Tr	ucks) (Alterna	
change of operator give name	Cangin.		COLOCIA				-	<u> </u>			
d address of previous operator								-			
DESCRIPTION OF WEI	LL AND LE	T	T= ::-								
sase Name James E Federa	1	Well No.	1		ing Formation ake_(De	1 \		of Lease Federal op:Fe		ease No. 79142	
cation	<u> </u>	1 4	T Cab	TIT TI	ake (De	<u> raware)</u>	1		11 h11104	79142	
Unit Letter A	:7	60	_ Feet From	m The ${ m N}_{ m C}$	orth Lin	e and330) · Fe	et From The	East	Line	
Section 11 Tow	nship 22	S	Range	301		мрм,		Eddy		County	
. DESIGNATION OF TR	ANCDODTI	ED OF O						.isutry	·····	County	
me of Authorized Transporter of O		or Conde		NAIU		e address to wi	hich approved	copy of this	form is to be se	ent)	
curlock Permian	Corp.			<u> </u>							
me of Authorized Transporter of C	asinghead Gas	head Gas		ias 🔲	P.O. Box 4648, Hous Address (Give address to which approved			copy of this form is to be sent)			
lano, Inc.	1 ** :	1 4	1	ı 	921 W.	Sanger			88240		
well produces oil or liquids, e location of tanks.	Unit B	Sec. 11	Twp. 225	Rge. 301	Is gas actually	-	When		7 / 6 6		
nis production is commingled with t								12/2	1/90		
COMPLETION DATA			L-mi Bree						·	-	
Designate Type of Completi	ion - (X)	Oil Well	Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
forations	tions										
								Depth Casir	ng Shoe		
	•	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			<u> </u>								
											
								 	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQU	JEST FOR	ALLOW	ABLE		<u> </u>			<u> </u>		- ,	
L WELL (Test must be aft	ter recovery of t	otal volume	of load oil	l and mus					for full 24 hou	rs.)	
te First New Oil Run To Tank	Date of To	est			Producing Me	ethod (Flow, pu	emp, gas lift, e	etc.)	7	1.1.00	
ngth of Test	Tubing Pr	Tubing Pressure			Casing Press.	lite		Choke Size	J014	a IV	
		I would I receive						Choke Size 7 1-14 9 4			
tual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbls.			GAS-MCF LT! PPC			
AS WELL									W.44.		
tual Prod. Test - MCF/D	Length of	Test		·	Bbls. Conden	sate/MMCF	- · · · · · · · · · · · · · · · · · · ·	Gravity of (Condensate		
ting Method (pitot, back pr.)	Tuhing Pe	Tubing Pressure (Shut-in)			Casina Drac-	Casing Pressure (Shut-in)			Choke Size		
(knos) outh ht.)			- - ,		Caring 1 16491	(MI-MIN)		CHOLE SIZE			
L OPERATOR CERTIF	ICATE O	F COMF	LIANO	CE							
I hereby certify that the rules and n	egulations of the	Oil Conser	vation	-		DIL CON	ISERV	ATION	DIVISIC	N	
Division have been complied with is true and complete to the best of			en above					.	00		
is the and withhere to the best of	my stiomicalic (wu venet.			Date	Approve	d <u>DE</u> (<u>: 0719</u>	93		
KICCOL	علاقا	_									
Signature K. R. Oberle, Co	Ord			· -	By_	.(7).	700-				
Printed Name			erati	lons		DOL	ERVISOR	DISTRIC			
December 2, 1993	(915)		1675		Title			- WIRIC	777		
Date		Tele	phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.