

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, Tx. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660 FNL 1450 FEL Sec 34 T23S R23 E

At top prod. interval reported below

At total depth

14. PERMIT NO.

3001526373

DATE ISSUED

5/23/90

15. DATE SPUDDED

8/2/90

16. DATE T.D. REACHED

9/3/90

17. DATE COMPL. (Ready to prod.)

9/24/90

18. ELEVATIONS (DF, RKB, RT, GB, ETC.) *

4336.2'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10300'

21. PLUG BACK T.D., MD & TVD

10254'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

9978' - 10008' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT/GR/CAL Dual Induction/SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	500 SX	Surface
8 5/8"	24#	2500'	12 1/4"	1300 SX	Circulated
5 1/2"	17#	10298'	7 7/8"	600 SX	TS-7150'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9882'	9875'

31. PERFORATION RECORD (Interval, size and number)

9978, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88,
89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99,
10000, 01, 02, 03, 04, 05, 06, 07, 10008
.47" w/2SPF w/62 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9800' - 10020'	200 gal 10% Acetic Acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
10/12/90		Flowing						Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO	
10/24/90	24	19/64	→	0	4432	3		----	
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)		
1950	----	→	0	4432	3		-----		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

S. Nichols

35. LIST OF ATTACHMENTS

C122, logs, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED ✓

J. A. Stewart

TITLE, Operations Manager

(prepared by David Stewart)

DATE 10/31/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Bone Springs	4456'	
					Wolfcamp	7207'	
					Penn	8154'	
					Cisco	8176'	
					Canyon	8564'	
					Strawn	8770'	
					Atoka	9322'	
					Morrow	9650'	
					Morrow B	9928'	
					Morrow A	10125'	