

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
POGO PRODUCING COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 10340 MIDLAND, TEXAS 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

610' FNL and 510' FEL OF SECTION 26

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3592' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-62590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT UNDES.  
LIVINGSTON RIDGE DELAWARE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 26, T-22-S, R-31-E

12. COUNTY OR PARISH 13. STATE

EDDY

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Run 13-3/8, 8-5/8 & 5-1/2 CSG

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

5/25-30/90: Globe Construction building location. Abbott Brothers set 40' 20" .375  
wall conductor, cement w/2-1/2 yds 6 sx mix concrete.

5/31/90: TD 260' Red Bed. MIRU Exeter Rig #67. Spud 2330 hrs MDT on 5/30/90.

6/01/90: TD 764' Red Bed. Survey 1/4° @ 355', made bit trip.

6/02/90: TD 850' Red Bed & Sand. Survey 3/4° @ 740', 1/4° @ 806'. Ran 9 jts  
13-3/8" 61# K-55 ST&C, 1 jt X-0 61# K-55 ST&C, 11 jts 68# K-55 BT&C, shoe  
@ 850', FC @ 810', 3 cent on bottom 3 jts. BJ Services cemented w/700 sx  
"C" lite w/2% CaCl2 + 1/4# Celloflakes. Tail: 200 sxs "C" w/2% CaCl2,  
circ 250 sx. PD @ 1800 hrs MDT 6/1/90. Witnessed by BLM. NU 13-3/8"  
well head & BOP's. Test 1000 psi.

6/03/90: TD 1913' Salt & Anhydrite. 10# Brine, Surveys 1/2° @ 1213', 1/2° @  
1688'.

6/04/90: TD 3094' Salt & Anhydrite. 10# Brine, Surveys 3/4° @ 2119', 1-1/2° @  
2338', 1-1/4° @ 2524', 1° @ 2807'.

SEE PAGE 2 FOR CONTINUATION OF REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Wright

(This space for Federal or State office use)

TITLE

Dist. Drlg. & Prod. Supt.

DATE

6/19/90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side