

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-62590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Nov 14 12 15 PM '90

2. NAME OF OPERATOR Pogo Producing Company

3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, Texas 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

610' FNL & 510' FEL of Section 26

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3592' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-22-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-02-90 MIRU Pride Rig 948 (11-01-90)

11-03-90 POOH w/rods - N/U BOP's - POOH w/tbg - GIH w/Guiberson RBP & test pkr - set RBP @ 8150' - test to 3500 PSI - P/U to 8060' - dump 2 sxs sd 12/20 to cover 10' on RBP

11-04-90 Circ well w/2% KCL @ 7078' - test csg 2500# - (ok) - spot 200 gals 7½% HCL acid - 7078-6878' - POOH w/Guib. test pkr - perf w/4" csg gun 7053-7071' 4 spF 90 deg. phase - GIH w/2.25" S.N. & TAC to 6963 (EOT)-N/D BOP's - N/U tree - inj. acid into perfs 5 BPM 2100 PSI - ISIP 800 PSI

11-08-90 Frac Brushy Canyon perfs 7053-71' w/5000 gal prepad - 10,000 gal pad - 51,780 lbs 20/40 sd 2½-10#/g - 15 BPM - ISIP 720 PSI - flow back well immediately @ 1/2 BPM rate - well dead after 2½ hrs - rec 28 BLW - 702 BLWTR

11-09-90 SITP 0 - FL 600' FS - swab 115 BLW - FL 1400' FS - short 587 BLW

SEE ATTACHMENT FOR CONTINUATION OF REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. & Prod. Supt.

DATE 11/13/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side