

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 23 10 41 AM '90

RECEIVED

OCT 25 '90

O.C.D.
ARTESIA OFFICE

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY ✓
3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

CARL
AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit H, 1810' FNL & 330' FEL

14. PERMIT NO.
30-015-26380

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3290' (Unprepared)

5. LEASE DESIGNATION AND SERIAL NO.

NM0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/30/90 Spud 17-1/2" hole 9/30/90. Ran 11 jts., 13-3/8" ST&C Casing & set @ 478'. Cemented with 800 sacks Class C cement, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Did not circ. Tagged top of cement @ 60'. Filled hole to surface w/Ready-Mix cement. Job witnessed by BLM.

10/2/90 Total WOC time 28 hrs. Drilling 12-1/4" hole.

10/7/90 Ran 89 jts. of 8-5/8" 24#, K-55, ST&C casing & set @ 3700'. Cemented with 1500 sacks Class C 65/35 POZ w/6% gel, 23#/sack salt, 13.2 ppg, 1.92 yield, 9.9 gal./sack, tail w/200 sacks Class C, 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 200 sacks to surface.

10/8/90 WOC 24 hrs. total. Drilling 7-7/8" hole.

10/15/90 Reached TD of 7625'. Ran DLL/GR/Cal, LDT/CNL/GR/Cal.

10/16/90 Ran 174 jts. 5-1/2", 15.5#, J-55, LT&C Casing & 31 jts. 5-1/2", 15.5# J-55, ST&C casing & set @ 7625'. Cemented 1st stage w/400 sacks C Neat, 14.8 ppg., 1.32 yield, 6.3 gal./sack. Circ. 76 sacks to surface. Cemented 2nd stage w/ 300 sacks Class C 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sack & 200 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Released rig. Temp. drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders
L.M. Sanders

TITLE

Supervisor,

Regulation and

Proration

DATE 10/22/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Ad

DATE

*See Instructions on Reverse Side