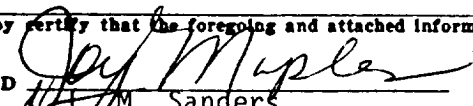


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

 FORM NO. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐			
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		JAN 16 '91	
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762		O. C. D. ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit H, 1810' FNL & 330' FEL At top prod. interval reported below Unit H, 1810' FNL & 330' FEL At total depth Unit H, 1810, FNL & 330' FEL			
14. PERMIT NO. 30-01526380		DATE ISSUED 5/24/90	
15. DATE SPUDDED 9/30/90	16. DATE T.D. REACHED 10/16/90	17. DATE COMPL. (Ready to prod.) 11/15/90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3287.7' GL; 3299.7' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7625'		
21. PLUG, BACK T.D., MD & TVD 7568'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7354'-7424' Delaware			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/GR/Cal; LDT/CNL/ GR/Cal			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	61#	478'	17-1/2"
8-5/8"	24#	3700'	12-1/4"
5-1/2"	15.5#	7625'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
800 sk C		---	
1700 sk C & Neat		---	
900 sk C & Neat		---	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-7/8"	7301'		
31. PERFORATION RECORD (Interval, size and number)			
4" casing gun - 2 JSPF 7354'-7378', 7396'-7424' Total of 108 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7354-7424'		1500 gal. 7-1/2% NeFe HCL	
7354-7424'		34000 gal. polyemulsion w/ 16/30 mesh sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/15/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 12/18/90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
111	30	60	270/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
			39°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Lendell Hawkins
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED  J. M. Sanders		Supervisor, TITLE Regulation & Proration DATE 12/28/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

