Approprime District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISIAN

micigy, withersts and taximan vesources relatinguit

JAN 11 '91

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III	1 2	
1000 Rio Brazos	Rd., Aztec, NM	87410

		2 A			
×	Rd,	Aztec,	NM	87410	D

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

Operator PHILLIPS PETROLI	EUM COMPANY		Well API No. C. C. D. 30-0157ESA386FICE		
Address 4001 Penbrook St	t., Odessa, TX	79762			
Reason(s) for Filing (Check proper box New Well XXX Recompletion		Transporter of:	Other (Please explain	in)	
hange in Operator	Casinghead Gas	Condensate			
change of operator give name d address of previous operator		· · · · · · · · · · · · · · · · · · ·			
. DESCRIPTION OF WEL	L AND LEASE				
James E	Well No.		ing Formation e (Delaware)	Kind of Lease State, Federal or I	Lease No. NM 0479142
Ocation H Unit Letter	1810	Feet From The	N Line and33	.() Feet From Th	E Line
Section 11 Town	panip 22-S	Range 30-E	, NMPM,	ddy	County
. DESIGNATION OF TRA	ANSPORTER OF O	II AND NATII	TOAL CAS		
ime of Authorized Transporter of Oi	l vr♦♦\ or Conde		Address (Give address to who	ich approved copy of this	form is to be sent)
PHILLIPS PETROLEUM	COMPANY		4001 Penbrook	St., Odessa,	Texas 79762
El Paco Natural Car		or Dry Gas	Address (Give address to wh		
El Paso Natural Gas well produces oil or liquids,	S Company Unit Sec.	Twp. Rge.	P.O. Box 1492, is gas actually connected?	When?	79999
wen produces on or negues, re location of tanks.	1 B 111	122-S BOE	No Ve	Wiled /	-8-91
nis production is commingled with the COMPLETION DATA	hat from any other lease or		 		
Designate Type of Completic	on - (X) XXX	:	New Well Workover	Deepen Plug Bac	k Same Res'v Diff Res'v
te Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.D. 7568	ı I
9/30/90 evations (DF, RKB, RT, GR, etc.)	11/15/90 Name of Producing R	ometica.	7625 ' Top Oil/Gas Pay		
	KB Delaware	Ormanou	7354'	7301	•
rforations			1 7001	Depth Ca	
<u> 354-7424'</u>		<u></u>		762	951
			CEMENTING RECOR	<u>D</u>	
HOLE SIZE 17-1/2"	CASING & TO	UBING SIZE	DEPTH SET	800	SK C POTI
17-1/2" 12-1/4"	13-3/8" 8-5/8"		478' 3700'		sk C & Neat 3-29
7-7/8"	5-1/2"		7625'		sk C & Neat com
7-770	2-7/8"		7301'		SK C & HEAL COM
TEST DATA AND REQU	EST FOR ALLOW	ABLE			
		of load oil and mus	t be equal to or exceed top allo		e for full 24 hours.)
te First New Oil Run To Tank	Date of Test 12/18/90		Producing Method (Flow, pu	mp, gas igt, etc.)	
. 1/15/90 ngth of Test	Tubing Pressure		pumping Casing Pressure	Choke Si	LE .
24 hrs.					
tual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MC	F
	111		60	30	
AS WELL					
tual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity o	f Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)	Choke Si	ue .
I OPER ARON CONTROL	70.4777.07.00	N	-		
L OPERATOR CERTIF			OIL CON	ISERVATION	DIVISION
I hereby certify that the rules and re Division have been complied with a					
is true and complete to the best of r		-	Date Approve	d MAR	2 7 1991
Jay ML	ple_			<u> </u>	
Signature Sanders, Supe	ervisor, Regula	ıtion & Pro		RIGINAL SIGNED KE WILLIAMS	/ D.I
Printed Name	, J	Title	11	PERVISOR, DIS	FRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915/368-1411

12/28/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.