| SUNDRY NOTICES AND REPORTS ON WELLS (Do not us this form for propositie to drill of the derive or plug buck to a different reservat. | | IF TED STATES Ef OF THE INTEI OF LAND MANAGEME | | Expires Augu | ON AND SERIAL NO. |
|--|---|---|--|--|--|
| OULL KS CAB OTHER PHILL IPS PETROLEUM COMPANY (JAN 23'91 James E ADDRESS OF OFERATOR JAN 23'91 James E PHILLIPS PETROLEUM COMPANY (JAN 23'91 James E 4001 Penbrook St. Odessa, TX .79762 O. C. D. 5 4002 Penbrook St. Odessa, TX .79762 O. C. D. 5 4002 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 4002 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 4002 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 4002 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 4003 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 4004 Penbrook St. Odessa, TX .79762 D. FIRL NO. 5 41. B10' FNL & 330' FEL Sec. 11, T-22-S, R-3 13. COUNTY OR PANER 42. Check Appropriote Bo:: To Indicate Nature of Notice, Report, or Other Data Sec. 11, T-22-S, N.M. 13. Evaration States and Data NOTICE OF INTENTION TO: FILL OR ALTER CANNO ALTERING VELL ALTERING VELL NOTICE OF INTENTION TO: FILL OR ALTER CANNO ALTER CANNO ALTERING VELL NOTICE OF INTENTION TO: FILL OR ALTER CANNO ALTE | SUNDRY NOTIC | ES AND REPORTS | ON WELLS g back to a different reservoir. | | |
| 2. HARR OF OFERATOR PHILLIPS PETROLEUM COMPANY (| | | | 7. UNIT AGEREMENT | NAME |
| 4001 Penbrook St. Odessa, TX 79762 O. C. D. 4. Jocation or will Report location clearly and in accordance with any State required APPENA. OFFICE 5 10. FIELD AND POOL, OF WILL (Report location clearly and in accordance with any State required APPENA. OFFICE 10. FIELD AND POOL, OF WILL CALL See also space 17 below.) at surface 5 Unit H, 1810' FNL & 330' FEL 5 14. PERMIT NO. IS. ELEXATIONS (Show whether Dr. HT. OR, etc.) 11. T-22-S, R-3 30-015-26380 GL 3287.7'; KB 3299.7' Eddy 16. Check Appropriate Bo:: To Indicate Notice, Report, or Other Data Notice or INTENTION TO: TEST WATES SHOT-OFF PCLL OR ALTER CASING MOTO OR ACIDIZE MULTIPLE COMPLETE ABANDON* STATE SHOT-OFF PCLL OR ALTER CASING WILL BROKE TREAT MULTIPLE COMPLETE Other) CHANCE FLANC Construm or account for the completion apport or and log forward ALTER SHOT-OFF PRACTURE TREAT MULTIPLE COMPLETE SEC. 11, T-22-S, R-3 MULTIPLE COMPLETE MULTIPLE COMPLETE ALTER SHOT-OFF PRACTURE TREAT MULTIPLE COMPLETE ALTER SHOT-OFF </td <td>PHILLIPS PETROLEUM CC</td> <td>MPANY N</td> <td>JAN 23 191</td> <td></td> <td>AME</td> | PHILLIPS PETROLEUM CC | MPANY N | JAN 23 191 | | AME |
| At write are in brown, include, inc | 4001 Penbrook St. Ode | | 0. Ç. D. | 5 | |
| Unit H, 1810' FNL & 330' FEL 30-015-26380 Check Appropriate Bo:: To Indicate Nature of Notice, Report, or Other Data Notice or INTENTION TO: TEST WATES BHUT-OFF FRACTURE TREAT BHOOT OR ACIDIZE REFAIL WELL (Other) Check Appropriate Complete MULCIPLE COMPLETE ADANDON* CHANGE PLAND CHANGE PLAND C | OCC ALOU BDALT IT DELUW. | arly and in accordance with an | by State required an india, OFFICE | Cabin Lake | (Delaware) |
| 11. FRANT NO. 12. COUNTY OR PARIER 13. STATE 30-015-26380 GL 3287.7'; KB 3299.7' Eddy NM 16. Check Appropriate Bo:: To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBBRQUENT EBPORT OF: FRACTURE TREAT NULCIPLE COMPLETE ABANDON* CHANGE PLAND CHANGE PLAND CHANGE PLAND CHANGE PLAND CHANGE PLAND CHERTED OFERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical details fore and Log form.) Perforate 5-1/2" casing with 4" casing gun, 2 JSPF 7168'-7190'-45 shots, 7212'-7240' Starts type packer & test RBP to 500 psi. Dump 2 sk sand. Res packer to ±7100'. Treat perforations 7168'-7240' w/1500 gal. 7-1/2% NEFE HCL acid. Swab back load. Release packer & COOH. Fracture treat perforations 7168'-7240' w/34000 gal. polyemulsion w/88000# of 16/30 mesh sand and 32000# mesh resin-coated sand. Swab back load. | | | | SURVEY OR AR | ₽▲ |
| NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF: TEST WATES SHUT-OFF PULL OB ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANE MULTIPLE COMPLETE ABANDON® CHANGE PLANE ABANDON® CHANGE PLANE OTHER TREAT BROOTING OF ACTIDENC (Other) T. DESCRIBE PROPOSED OR COMPLETED OFERATIONS: (Clearly state all pertiment details, and give pertiment dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones per ment to this work)* Perforate 5-1/2" casing with 4" casing gun, 2 JSPF 7168'-7190'-45 shots, 7212'-7240' 57 shots. Set RBP @ ±7300'. Set RTTS type packer & test RBP to 500 psi. Dump 2 sk sand. Res packer to ±7100'. Treat perforations 7168'-7240' w/1500 gal. 7-1/2% NEFE HCL acid. Swab back load. Release packer & COOH. Fracture treat perforations 7168'-7240' w/34000 gal. polyemulsion w/88000# of 16/30 mesh sand and 32000# mesh resin-coated sand. Swab back load. | | | | 12. COUNTY OR PARIS | BE 18. STATE |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL SHOOT OR ACIDIZE MULTIPLE COMPLETE ABANDON* SHOOTING OR ACIDIZING ALTERING CASING (Other) CHANGE PLANE CHANGE PLANE (Other) ABANDON*ENT* ABANDON*ENT* 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per nent to this work.)* Perforate 5-1/2" casing with 4" casing gun, 2 JSPF 7168'-7190'-45 shots, 7212'-7240' 57 shots. Set RBP @ ±7300'. Set RTTS type packer & test RBP to 500 psi. Dump 2 sk sand. Res packer to ±7100'. Treat perforations 7168'-7240' w/1500 gal. 7-1/2% NEFE HCL acid. Swab back load. Release packer & COOH. Fracture treat perforations 7168'-7240' w/34000 gal. polyemulsion w/88000# of 16/30 mesh sand and 32000# mesh resin-coated sand. Swab back load. | | | | | |
| | FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERAT proposed work. If well is directional nent to this work)* Perforate 5-1/2" casin 57 shots. Set RBP @ ±7300'. Set packer to ±7100'. Tre Swab back load. Releat Fracture treat perforat mesh sand and 32000# m | LTIPLE COMPLETE ANDON® ANGE PLANE TIONS (Clearly state all pertipe ly drilled, give subsurface loc ng with 4" casing t RTTS type packer eat perforations 7 ase packer & COOH. ations 7168'-7240' | PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NoTE: Report result Completion or Record ations and measured and true verti- gun, 2 JSPF 7168'-719 & test RBP to 500 ps 168'-7240' w/1500 gal w/34000 gal polyemi | ALTERING ABANDONM is of multiple completion pletion Beport and Log f a including estimated di cal depths for all marke 90'-45 shots, 7 51. Dump 2 sk . 7-1/2% NEFE | casing ENT ⁰ n on Well orm.) ate of starting any rs and sones perti- 212'-7240'- sand. Rese HCL acid. |

| 18. I hereby certify that the foregoing is true and correct Supervisor | |
|--|--------------|
| SIGNED W_ Sindawa (015) 268 gulation and Provation | DATE 1/14/91 |
| (This space for Federal or State office use) | |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : | DATE |

*See Instructions on Reverse Side