| | | 1914 | OIL COMS. COMMISSION | | c\5 | |
|--|---|---|---|--|---|--|
| ~ No | m 3190-5 Vember 1983) | UNITED STATES Ar | awor DD tesi subbut in TRIPLICATE IOR (Other instructions on re | Form approved Budget Bureau | No. 1004_0135 | |
| Fo | merly 9-331) DEPARTI | MENT OF THE INTER | IOR verse side) | Expires August 5. LEASE DESIGNATION | AND SERIAL NO. | |
| | BUREA | NM-0479142 6. IF INDIAN, ALLOTTES OR TRIBS NAME | | | | |
| 7 | SUNDRY NOT | | | | | |
| 1. | | | | 7. UNIT AGRESMENT N | AMB | |
| - ' | WELL A WELL OTHER | | MELEIVED | | | |
| | MAKE OF OPERATOR Aillips Petroleum Co | | | S. PARM OR LEASE HA | | |
| | ADDRESS OF OPERATOR | mbarry , | APR 2.0 1993 | James E Fed | | |
| | 01 Penbrook Street, | Odessa, TX 79762 | C. L. D. | 9. WELL HO. | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State of the location of the location clearly and in accordance with any State of the location of the location clearly and in accordance with any State of the location of the locatio | | | | 1 - | 10. PIBLE AND POOL, OR WILDCAT | |
| | | | | Cabin Lake | | |
| | | | | 11. SEC. T. B. M. OR | ILE. AND | |
| | | | | SULVEY OR AREA | | |
| 12 | PRRMIT NO. | Sec. 11, 22-S, 30-E | | | | |
| | 0-015-26380 | 15. ELEVATIONS (Show whether DE 3287.7' GL | , ET, CR, etc.) | 12. COUNTY OR PARISE | | |
| | | <u> </u> | | Eddy | NM | |
| 16. | Check Ap | propriate Box To Indicate N | lature of Notice, Report, or (| Other Data | | |
| | NOTICE OF INTEN | | • | UBNT REPORT OF: | | |
| | TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF | | | 7 | | |
| | PRACTURE TREAT | , , , , , , , , , , , , , , , , , , , | | ALTERING C | · | |
| | BROOT OR ACIDISE ABANDON* SECOTING OR ACIDISING | | | | 70 | |
| | | HANGE PLANS | (Other) | | | |
| | (Other) Add Perfs Acdi | | | ef multiple completion letion Report and Log for | | |
| 1. | ESCRISE PROPOSED OR COMPLETED OFER proposed work. If well is direction nent to this work.)* MI&RU DDU. Pull ro | | | | | |
| 2. | MI&RU DDU. Pull rods and pump. NU BOP. COOH w/2-7/8" production tubing. Set RBP at +6500'. Test RBP to 1000 psi. Dump 2 sx sand. | | | | | |
| 3. | Perforate with 4" casing gun, 1 JSPF: 6394-6410'=17 Shots. | | | | | |
| 4. | Pressure annulus to 500 psi and monitor during treatment. Treat perfs. | | | | | |
| _ | 6394-6414' with 800 |) gals 7-1/2% NeFe | HCl acid. Swab. | - | | |
| 5. | Fracture treat the Delaware through perforations 6394-6410' down 2-7/8" tubing | | | | | |
| | as follows: Frac Fluid: 7,000 gals 35-lb linear gel (3% diesel) prepad, 32,000 gals borate x-linked 35-lb. gel (3% diesel) pad and 2,050 gals 35-lb. | | | | | |
| | linear gel (3% dies | sel) carrying 17.5 | 00 lbs. 16/30 mesh | Ottawa gand | rs 32-1D. | |
| 6. | RIH with SLM and ta | ag fill. Clean ou | t to $+6500$ ' if nece | essarv. | | |
| 7. | Retrieve RBP at +6500'. Reset RBP to +6100'. Test RBP to 1000 psi. Dump 2 sx sand. | | | | | |
| 8. | | _ | | | | |
| 9. | Perforate 5-1/2" ca | asing with 4" casi | ng gun, 1 JSPF: 60 | 020-6036'=17 8 | shots. | |
| | Pressure annulus to | o 500 psi and moni | ng gun, 1 JSPF: 60 tor during treatmen | 020-6036'=17 s | shots. rforations | |
| 10. | Pressure annulus to 6020-6036' with 800 Fracture treat the | o 500 psi and moni) gals 7-1/2% NeFe Delaware through p | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 | nt. Treat per 5036'. Frac P | rforations Fluid: | |
| 10. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lim | o 500 psi and moni) gals 7-1/2% NeFe Delaware through ; near gel (3% diese | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 | ot. Treat per 5036'. Frac I gals borate x- | rforations | |
| | Fressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb line 35-lb. linear gel | o 500 psi and moni) gals 7-1/2% NeFe Delaware through p near gel (3% diese (3% diesel) carryin | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 l) prepad, 30,000 ong 14,875 lbs. 16/3 | ot. Treat per 5036'. Frac I gals borate x- 30 mesh Ottawa | rforations | |
| 11. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel (RIH with SLM and ta | o 500 psi and moni delaware through plear gel (3% diese (3% diesel) carrying fill. Clean ou | ng gun, 1 JSPF: 60 tor during treatment HCl acid. Swab. perforations 6020-6 1) prepad, 30,000 cong 14,875 lbs. 16/3 t to +6100' if neces | nt. Treat per 5036'. Frac I gals borate x- 30 mesh Ottawa essary. | rforations Fluid: -linked a sand. | |
| 11. 12. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel (RIH with SLM and ta Retrieve RBP at +612 gar sand | o 500 psi and moni decision of the part of | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 1) prepad, 30,000 ong 14,875 lbs. 16/3 t to +6100' if neces o +5850'. Test RBI | ot. Treat per 5036'. Frac P gals borate x- 30 mesh Ottawa essary. P to 1000 psi | rforations Fluid: -linked a sand. Dump | |
| 11. 12. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel (RIH with SLM and ta Retrieve RBP at +612 sx sand. Perforate 5-1/2" cs | o 500 psi and monion gals 7-1/2% NeFe Delaware through plear gel (3% diese (3% diese) carrying fill. Clean outloo'. Reset RBP to gg. with 4° csg. gr | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 1) prepad, 30,000 ong 14,875 lbs. 16/3 t to +6100' if neces o +5850'. Test RBI | ot. Treat per 5036'. Frac P gals borate x- 30 mesh Ottawa essary. P to 1000 psi | rforations Fluid: -linked a sand. Dump | |
| 11. 12. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel (RIH with SLM and ta Retrieve RBP at +61 | o 500 psi and monion gals 7-1/2% NeFe Delaware through plear gel (3% diese (3% diese) carrying fill. Clean out 100'. Reset RBP to 15g. with 4" csg. grant true and correct | ng gun, 1 JSPF: 60 tor during treatment HCl acid. Swab. perforations 6020-01) prepad, 30,000 gng 14,875 lbs. 16/3t to +6100' if neces +5850'. Test RBI | ot. Treat per 5036'. Frac I gals borate x-30 mesh Ottawa essary. Pro 1000 psi. | rforations Fluid: Flinked a sand. Dump Ots. (Over) | |
| 11. 12. 13. | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel RIH with SLM and ta Retrieve RBP at +612 sx sand. Perforate 5-1/2" cs hereby certify that the foregoing is 16000 for 15000 for | o 500 psi and moni) gals 7-1/2% NeFe Delaware through plear gel (3% diese. (3% diesel) carrying fill. Clean out 100'. Reset RBP to sg. with 4" csg. get true and correct Supr | ng gun, 1 JSPF: 60 tor during treatmen HCl acid. Swab. perforations 6020-0 1) prepad, 30,000 ong 14,875 lbs. 16/3 t to +6100' if neces o +5850'. Test RBI | ont. Treat per 5036'. Frac Frac Frac Frac Frac Frac Frac Frac | rforations Fluid: -linked a sand Dump ots. (Over) | |
| 11. 12. 13. 18. 1 | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel RIH with SLM and ta Retrieve RBP at +612 sx sand. Perforate 5-1/2" cs hereby certify that the foregoing is GNED L. M. | o 500 psi and moni o gals 7-1/2% NeFe Delaware through near gel (3% diese (3% diesel) carrying neg fill. Clean out 100'. Reset RBP to neg. with 4" csg. gr true and correct Supposed TITLE | ng gun, 1 JSPF: 60 tor during treatment HCl acid. Swab. perforations 6020-01) prepad, 30,000 gng 14,875 lbs. 16/3t to +6100' if neces +5850'. Test RBI | ot. Treat per 5036'. Frac I gals borate x-30 mesh Ottawa essary. Pro 1000 psi. | rforations Fluid: -linked a sand Dump ots. (Over) | |
| 11. 12. 13. 18. 1 | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel (RIH with SLM and ta Retrieve RBP at +612 sx sand. Perforate 5-1/2" cs hereby certify that the foregoing is GNED L. M. State office | o 500 psi and moni) gals 7-1/2% NeFe Delaware through plear gel (3% diese) (3% diese) carrying fill. Clean out 100'. Reset RBP to 100'. Reset RBP to 100'. True and correct 100'. True and correct 100'. True Supposed the season of the season | ng gun, 1 JSPF: 60 tor during treatment HCl acid. Swab. perforations 6020-01 prepad, 30,000 gng 14,875 lbs. 16/3t to +6100' if neces +5850'. Test RBI un, 1 JSPF: 5754-5 | ont. Treat per 15036'. Frac I gals borate x-30 mesh Ottawa essary. Pro 1000 psi. 15770' = 17 shoots 15770' = 17 shoots 15770' = 18 15 168- | Fluid: Fluid: Flinked a sand. Dump Ots. (Over) 5-93 | |
| 11. 12. 13. 18. 1 | Pressure annulus to 6020-6036' with 800 Fracture treat the 6000 gals 35-lb lin 35-lb. linear gel RIH with SLM and ta Retrieve RBP at +612 sx sand. Perforate 5-1/2" cs hereby certify that the foregoing is GNED L. M. | o 500 psi and moni o gals 7-1/2% NeFe Delaware through plear gel (3% diese) (3% diesel) carrying ag fill. Clean out 100'. Reset RBP to ag. with 4" csg. go true and correct Supress TITLE TITLE | ng gun, 1 JSPF: 60 tor during treatment HCl acid. Swab. perforations 6020-01) prepad, 30,000 gng 14,875 lbs. 16/3t to +6100' if neces +5850'. Test RBI | ont. Treat per 5036'. Frac Frac Frac Frac Frac Frac Frac Frac | Fluid: -linked a sand Dump ots. (Over) 5-93 | |

- 14. Pressure to 500 psi and monitor during treatment. Treat perforations 5754-5770' with 800 gals 7-1/2% NeFe HCl acid. Swab.
- 15. Fracture treat the Delaware through perforations 5754-5770' down 2-7/8" tubing as follows: Frac Fluid: 6,000 gals 35-lb linear gel (3% diesel) prepad, 33,000 g⁻¹s borate x-linked 35-lb. gel (3% diesel) pad and 2,150 gals 35-lb linear gel (3% diesel) carrying 19,375 lbs. 16/30 mesh Ottawa Sand.
- 16. RIH with SLM and tag fill. Clean out to ± 5850 ' if necessary.
- 17. Retrieve RBP at +5850'. Reset RBP to \pm 6450'.
- 18. RIH with SLM and tag fill. Clean out to 6450' if necessary. Retrieve RBP at ±6450'. COOH with RBP.
- 19. GIH with 2-7/8" 6.5 lb/ft., J-55 production tubing. Set end of sand screen joint at +5680', SN at +5650', and tubing anchor at ±5590'. ND BOP.
- 20. GIH with pump and rod string.
- 21. Return well to production with the existing 103" stroke at 9 spm.