

NM OIL CONS. COMMISSION

Drawer 100

August 1985 NM 88210

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

c158

Form 3100-3
November 1983)
Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.11, 22-S, R-30-E

14. PERMIT NO.

30-015-26380

15. ELEVATIONS (Show whether DF, HT, OR, etc.)

3287.7' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Added perfs, acdz'd & frcd

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 04-19-93 - Pull rods and sucker rod pump. Install BOP. Pull 2-7/8" tubing and tubing anchor. Pick up 5-1/2" packer and RBP and WIH. Set RBP at 6500'.
- 04-20-93 - Perf. the 5-1/2" casing w/4" csg gun from 6394'-6410', a total of 17 shots.
- 04-21-93 - Treated perfs. 6394'-6410' w/800 gals of 7-1/2% NeFe HCL acid.
- 04-22-93 - Swabbed.
- 04-23-93 - Treated perfs. 6394'-6410' w/7,000 gals 35-lb. linear gel (3% diesel) prepad, 32,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,050 gals. 35-lb. linear gel (3% diesel) carrying 17,500 lbs. of 16/30 mesh Ottawa Sand.
- 04-26-93 - Swabbed.
- 04-27-93 - Unseat pkr. and POOH. Remove pkr. and install retrieving tool and WIH. Tagged sand and cleaned out and retrieved RBP. Pull uphole and set RBP at 6100'. Test. Perf. the 5-1/2" csg w/4-inch csg. guns from 6020'-6036', a total of 17 shots.
- 04-28-93 - Acidized perfs. with 800 gals of 7-1/2% NeFe HCL acid.
- 04-30-93 - Frac. treat the Delaware perfs. 6020'-6036' down 2-7/8" tubing with 6,000 gals 35-lb. linear gel (3% diesel) prepad, 30,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 1,750 gals. 35-lb. linear gel (3% diesel) carrying 14,875 lbs. of mesh Ottawa Sand.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv., Regulatory Affairs

DATE

06-01-93

(This space for)

ACCEPTED FOR RECORD

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

DATE

(915) 368-1488

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

James E Fed. Well No. 5
Cabin Lake (Delaware)
Eddy County, New Mexico
Form 3160-5

- 05-03-93 - Unseat packer and POOH with 5-1/2" packer on 2-7/8" tubing.
- 05-04-93 - Circulate sand from RBP and retrieve. Pull RBP to 5852'. Set RBP. Test. Dump 2 sx of sand on top of RBP. POOH with tubing and packer. Perf. the 5-1/2" casing from 5754'-5770', a total of 33 shots with a 4-inch casing gun.
- 05-05-93 - Acidized the Delaware perms. 5754'-5770' (33 shots) with 800 gals. of 7-1/2% NeFe HCL acid.
- 05-06-93 - Swabbed.
- 05-07-93 - Treated the Delaware perms. 5754'-5770' with 6,000 gals. 35-lb. linear gel (3% Diesel) prepad, 33,000 gals. borate x-linked 35-lb. gel (3% diesel) pad and 2,150 gals. 35-lb. linear gel (3% diesel) carrying 18,375 lbs. 16/30 mesh Ottawa Sand.
- 05-10-93 - Swabbed.
- 05-11-93 - GIH with tubing to 5800'. Tagged sand above RBP (50'). Clean sand from RBP and retrieve. Lower RBP to 6450' and set. POOH.
- 05-12-93 - Swabbed.
- 05-13-93 - Swabbed.
- 05-14-93 - Cleaned fill from RBP. Retrieve RBP and POOH. WIH with 2-7/8" sand screen joint with an 8' perforated interval. Set end of sand screen joint at 5683'. Seating nipple at 5650'. Tubing anchor is at 5584'. Note: 181 joints of 2-7/8" EUE 8rd J-55 tubing in hole. Remove BOP.
- 05-17-93 - WIH with sucker rod pump and rods.
- 05-25-93 - Well pumped 24 hrs. Received 180 bbls. of oil and 180 bbls. of water. Gas was 131 mcf.

06-01-93
AF:ehg

RegPro:AFran:JmsEFd5.605