Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DECOG is

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRA	NS	PORT OIL	AND NA	TURAL G	AS				
Operator Phillips Petroleum Company							Well	API No. 30-015-26380			
Address	···				0760		L	30-01	J-2030L	<u>, </u>	
4001 Penbrook Stre Reason(s) for Filing (Check proper box)	et, 00	iessa	,	Texas /		ют (Please exp	lain)				
New Well		Change in	Tran	sporter of:		· ·	-	Dagai	- \		
Recompletion	Scurlock Permian (Primary) Phillips Petroleum Co.(Trucks)(Alt.)					(
Change in Operator	Casinghead	Gas 🗌	Con	idensate 🔲		LPO ICC	roream	CO. (1)	Lucks) ((AIT.)	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE.									
Lease Name James E Fede		Well No. Pool Name, Including							of Lease No. Federal or Fee X NM 0 4 7 9 1 4		
Location			100	TOTII La	KE (DE)	Laware)	Xe xex ,	Legeral & A	X NMC	479142	
Unit Letter H	_ :1	810	_ Fee	From The N	orth Lin	e and33	0 Fe	et From The	East	Line	
Section 11 Townshi	000		Ran			мрм,	Eddy			County	
OF DECICAL OF THE AN							<u> </u>	/		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde		LNU NATU		e address to w	hich annemed	com of this	orm is to be -		
Scurlock Permian Corp.						P.O. Box 4648, Hosuton, TX 77210					
Name of Authorized Transporter of Casinghead Gas XX or $L1$ ano, Inc.				Ory Gas	Address (Giv	ve address to w	hich approved	oved copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.				921 W. Sanger, Hobb			88240		
give location of tanks.	Unit				Is gas actually connected? When Yes			12/90			
f this production is commingled with that	from any othe	r lease or	pool,	give comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Pluo Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u> _	نــ		<u> </u>	i	<u> </u>				
Date Spudded	Date Compl	l. Ready to	Proc	1.	Total Depth			P.B.T.D.			
Elecations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						<u></u>			Depth Casing Shoe		
						·					
TUBING, CASING AND					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEM	ENT	
											
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Æ	<u> </u>			<u></u>			
OIL WELL (Test must be after re					be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	120216	11 10-5	
A								0.10			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Water - Bols.			Gas-MCF LT: PPC		
GAS WELL			-	···	-			***************************************			
Actual Prod. Test - MCF/D	Length of To	est			Bbis. Conden	mate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					_						
VI. OPERATOR CERTIFIC					∥ ,		ISERV		DIVISIO	 \N!	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedDEC_0 7 1993						
1/ h/C)V1() o					· whhinse	·u		1000		
Signature					∥ By_	By					
K.R. Oberle, Coordinator Operations					By SUPERVISOR, DISTRICT II						
Printed Name December 2, 1993	(915	5) 36	Title	: 1675	Title					 	
Date			phon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.