

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 18 1991

O. C. D.

WELL API NO.

30-015-26382

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
V-120

7. Lease Name or Unit Agreement Name

Medano VA State

8. Well No.

2

9. Pool name or Wildcat  
West Sand Dunes Morrow  
Undes. Atoka

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER Commingle Well

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 16

Township 23S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3345' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Treat Morrow, Perforate & treat Atoka ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal permission has been received from NMOCD, Santa Fe, NM to commingle Morrow and Atoka zones. Well will be commingled when written approval has been received.

Propose to acidize existing Morrow perforations 14068-14092' w/2500 gals 15% NEFE HCL acid. Flow/swab back load. Kill well and unseat packer. Reset packer at 13200', test annulus. Perforate the Atoka Lime from 13885-13890' (4 SPF). Flow test well. Perforate Atoka Sand 13289-13294' (4 SPF). Flow test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 10-17-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 24 1991

CONDITIONS OF APPROVAL, IF ANY: